












































## Electronic Data Platform User Manual - Fluxys
























All Fluxys operational data on the Belgian territory









03/12/2024	Last updated version

# Contents

<b>1. INTRODUCTION .....</b>	<b>6</b>
1.1 GLOSSARY .....	7
1.2 AVAILABILITY AND USE OF THE EDP AND EBS .....	8
1.3 EXTRANET-ADMINISTRATOR & USERS .....	8
1.4 ROLES & EDP PAGES .....	9
<b>2. FUNCTIONALITIES FOR THE USERS (INCLUDING EXTRANET-ADMINISTRATORS).....</b>	<b>9</b>
2.1 CREATING YOUR ACCOUNT .....	9
2.2 LOGGING INTO EDP.....	13
2.3 RESETING YOUR PASSWORD .....	14
2.4 GETTING HELP & SUPPORT .....	15
2.5 CONSULT MY INFO .....	15
<b>3. TRANSMISSION &amp; ZTP TRADING SERVICES.....</b>	<b>16</b>
3.1 CAPACITIES AND CONTRACTS  .....	16
3.1.1 Portfolio.....	16
3.1.2 Capacities on Interconnection Points .....	16
3.1.3 Capacities on Domestic Exit Points .....	17
3.1.4 Secondary Market Report.....	17
3.1.5 Capacities on Quality conversion Points .....	17
3.1.6 Congestion Management Procedures .....	17
3.1.7 Allocation Agreements  .....	18
3.2 MAINTENANCE .....	19
3.2.1 Works and interventions impact on Interconnection Points .....	19
3.2.2 Works and interventions impact on Domestic Exit Points .....	19
3.2.3 Verification of Measurement Equipment at Interconnection  .....	19
3.3 METERING.....	20
3.3.1 Daily refreshed measurements on nodes and lines  .....	20
3.3.2 Hourly refreshed measurements on nodes and lines  .....	21
3.3.3 Topology  .....	25
3.3.4 Further remarks about Metering and Topology .....	26
3.3.5 Wobbe Index  .....	27
3.3.6 Metering Index Update  .....	28
3.3.7 Metrological Inspection Reports  .....	30
3.4 BALANCING AND ALLOCATIONS .....	30
3.4.1 Provisional Hourly Allocations  .....	30
3.4.2 Imbalance Smoothing Allocation  .....	32
3.4.3 Temperatures .....	34
3.4.4 Flow data – Allocations for previous Gas Years .....	34
3.5 FLOW DATA .....	34
3.5.1 Nominations and Flows on Interconnection Points.....	34
3.5.2 Nominations and Flows on Domestic Exit Points .....	35
3.6 INVOICING.....	35
3.6.1 Invoices  .....	35
3.6.2 Other invoices – Fluxys Belgium  .....	36
3.6.3 Preliminary Allocation Details  .....	36
3.6.4 Validated Allocation Details and ARS Capacity  .....	36
3.6.5 Monthly Interconnection point account statement  .....	40

3.6.6	Monthly ZTP Trading Services statement 	40
3.7	NOMINATIONS.....	40
3.7.1	Final Nominations for previous Gas Years.....	40
3.8	REGULATORY AND CONTRACTUAL DOCUMENTS.....	40
3.8.1	Standard Transmission Agreement (STA).....	40
3.8.2	Access Code for Transmission (ACT).....	40
3.8.3	Tariffs.....	41
3.8.4	Capacity calculation methodology.....	41
3.8.5	Specific requirements of Interconnector Points.....	41
3.8.6	Transmission Program (TP).....	41
3.8.7	Specifications on supply points 	41
3.8.8	Implementation information.....	41
3.9	ZTP TRADING SERVICES.....	41
3.9.1	ZTP Traded Volumes.....	41
3.9.2	ZTP Trading Services Details (before 01-10-2023) 	42
3.9.3	ZTP Trading Services Details (between 01-10-2023 and 31-08-2024) 	43
3.9.4	ZTP Trading Services Details (as of 01-09-2024) 	44
3.10	REMIT MESSAGES.....	45
3.11	NOTIFICATIONS 	45
<b>4</b>	<b>STORAGE.....</b>	<b>46</b>
4.1	CAPACITIES AND CONTRACTS.....	46
4.1.1	Capacity Rights Injection 	46
4.1.2	Capacity Rights Withdrawal 	48
4.1.3	Capacity Rights Storage 	49
4.1.4	Seasonal Program 	50
4.1.5	Congestion Indicators 	51
4.1.6	Overview remaining Storage Services.....	52
4.1.7	Secondary Market report.....	52
4.2	MAINTENANCE.....	52
4.2.1	Works and interventions impact.....	52
4.3	METERING.....	52
4.3.1	Hourly refreshed measurements on nodes and lines 	52
4.3.2	Topology 	56
4.3.3	Further remarks about Metering and Topology.....	56
4.4	STORAGE INVENTORY AND ALLOCATION.....	57
4.4.1	Provisional Hourly Allocations 	57
4.4.2	Gas In Storage 	59
4.4.3	Gas in Storage Forecast 	61
4.5	FLOW DATA.....	62
4.5.1	Inventories Storage Report (before 01/04/2024).....	62
4.5.2	Inventories Storage Report (as from 01/04/2024).....	62
4.6	INVOICING.....	62
4.6.1	Allocation Details 	62
4.6.2	Invoices 	67
4.6.3	Other invoices: Fluxys Belgium 	68
4.6.4	Boosters report 	68
4.6.5	Gas in Storage Account for LHT Storage 	68
4.6.6	Synchronization GIS-level LHT Storage 	69
4.6.7	Transfers Monthly Fuelgas Balance for LHT Storage (Inactive as of 01/06/2024) 	69
4.6.8	Evolution of the Gas in Storage Account for Storage (before 01/06/2024) 	70
4.6.9	Evolution of the Gas in Storage Account for Storage (as from 01/06/2024) 	70
4.7	REGULATORY AND CONTRACTUAL DOCUMENTS.....	71


4.7.1	Storage Model.....	71
4.7.2	Conditions and Tariffs .....	71
4.7.3	Contractual Documents.....	71
4.7.4	Subscription of capacity.....	71
4.8	REMIT MESSAGES.....	71
4.9	NOTIFICATIONS  .....	71
<b>5</b>	<b>LNG TERMINALLING.....</b>	<b>72</b>
5.1	CONTRACTING AND CAPACITIES.....	72
5.1.1	Available terminalling capacity .....	72
5.1.2	Overview of the available slots on the Primary and secondary markets .....	72
5.1.3	Capacity Rights - Send Out Capacity Rights  .....	72
5.1.4	Capacity Rights - Storage Capacity Rights  .....	73
5.1.5	Capacity Booking - Daily Send out Rights  .....	74
5.1.6	Capacity Booking - Daily storage Rights  .....	75
5.1.7	Capacity Booking – Stand Alone Send Out Rights  .....	77
5.1.8	Available Virtual Liquefaction capacity .....	77
5.2	SCHEDULING.....	78
5.2.1	AMS - Available Monthly Slots  .....	78
5.2.2	IBS - Indicative berthing Schedule  .....	78
5.2.3	RBS - Rolling Berthing Schedule  .....	79
5.2.4	BS - Berthing Schedule  .....	81
5.3	SHIP APPROVAL.....	82
5.3.1	Request for Ship Approval.....	82
5.3.2	List of approved ships for the Zeebrugge LNG Terminal .....	82
5.3.3	Fluxys LNG ship approval procedure.....	82
5.4	MAINTENANCE.....	83
5.4.1	Work and intervention impact on LNG Terminal Zeebrugge.....	83
5.4.2	Planned Maintenance Events  .....	83
5.5	METERING.....	84
5.5.1	Hourly refreshed measurements on nodes and lines  .....	84
5.5.2	Topology  .....	88
5.5.3	Further remarks about Metering and Topology.....	89
5.6	LNG INVENTORY & ALLOCATIONS.....	89
5.6.1	Inventories LNG Report.....	89
5.6.2	Gas In Storage  .....	90
5.6.3	Gas in Storage Forecast  .....	91
5.6.4	Provisional Hourly Allocations  .....	92
5.7	INVOICING.....	94
5.7.1	Allocation Details  .....	94
5.7.2	Invoices  .....	98
5.7.3	Other invoices – Fluxys LNG  .....	99
5.7.4	Invoices for truck companies  .....	99
5.7.5	Gas In Storage Account for LNG Terminal  .....	100
5.7.6	Synchronization GIS-level LNG Terminal  .....	101
5.7.7	Transfers Monthly Energy Balance & Monthly Fuelgas Balance for LNG Terminal  .....	102
5.7.8	Evolution of the Gas in Storage Account for LNG Terminal .....	102
5.7.9	Ship Loading & Unloading reports .....	103
5.8	REGULATORY AND CONTRACTUAL DOCUMENTS.....	103
5.8.1	Terminalling model .....	103
5.8.2	Terminalling services offer.....	103
5.8.3	Tariffs.....	103
5.8.4	Specific requirements at the LNG Terminal Delivery point.....	103

5.8.5	Specific requirement at the LNG Terminal Redelivery point .....	103
5.9	TRUCK PLANNING FOR SHIPPERS .....	103
5.9.1	LNG truck quality and quantity document  .....	103
5.9.2	LNG truck loadings  .....	103
5.9.3	Truck Manager  .....	103
5.10	TRUCK PLANNING FOR TRUCKING COMPANIES.....	103
5.10.1	Contract overview  .....	103
5.10.2	LNG truck quantity and quantity document  .....	104
5.10.3	LNG Truck loading  .....	104
5.10.4	Truck Manager  .....	104
5.11	REMIT MESSAGES.....	104
5.12	NOTIFICATIONS  .....	104
<b>6</b>	<b>AUTOMATIC DOWNLOADS.....</b>	<b>104</b>
6.6	AUTHENTICATION PARAMETERS.....	104
6.6.1	Credentials in URL .....	104
6.6.2	Api Gateway (new securised approach) .....	104

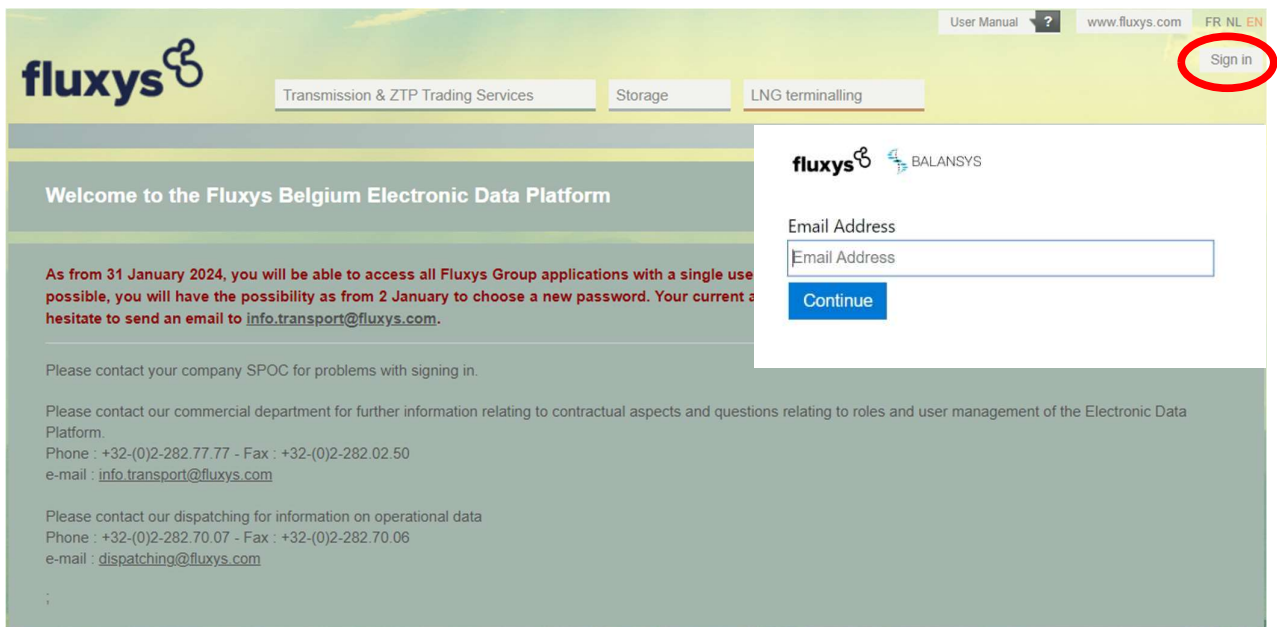
# 1. Introduction

In the framework of the execution of Transmission & ZTP Trading, Storage and LNG Terminalling Services under the Standard Transmission Agreement, the Standard Storage Agreement and/or the LNG Terminal Agreements, Fluxys offers grid user access to and use of the Electronic Data Platform with the Electronic Booking System included. Such access will be granted to grid user representatives, further referred to as users, on a non-exclusive and non-transferable basis and as from the moment those users become registered.

Fluxys is for commercial, operational and regulatory purposes offering different access rights to the Electronic Data Platform. The following distinction is made depending on the type of data made available:

- Public data is data made available to anyone without access restriction placed on such kind of data,
  - Private data is data made available to a specific grid user, with restricted use depending on the access rights granted to the user of the Electronic Data Platform.
- The menu items with the symbol  are only privately accessible. Depending on his role (which was defined by the SPOC) he may or may not access all functionality shown on this screen.

In order to access the Electronic Data Platform user must log in via <https://gasdata.fluxys.com/> For an optimal use of the data platform, we advise you to use the browser Google Chrome / Microsoft Edge.



The screenshot shows the Fluxys Belgium Electronic Data Platform login interface. At the top, there is a navigation bar with the Fluxys logo, a 'User Manual' link, the website URL 'www.fluxys.com', and language options 'FR NL EN'. Below this, there are three tabs: 'Transmission & ZTP Trading Services', 'Storage', and 'LNG terminalling'. A 'Sign in' button is highlighted with a red circle. The main content area is divided into two sections. The left section contains a welcome message and a notice: 'As from 31 January 2024, you will be able to access all Fluxys Group applications with a single user account. As from 2 January 2024, you will have the possibility to choose a new password. Your current password will remain valid until you change it. Please hesitate to send an email to [info.transport@fluxys.com](mailto:info.transport@fluxys.com).' The right section contains a login form with the Fluxys and BALANSYS logos, an 'Email Address' label, an input field, and a 'Continue' button. Below the login form, there are three paragraphs of contact information for SPOC, commercial, and dispatching departments.

## 1.1 Glossary

<b>Agreement</b>	Generic naming for STA (Standard Transmission Agreement), SSA (Standard Storage Agreement), LTA (LNG Terminalling Agreement), LTL (LNG Agreement for LNG Truck Loading), LTSA (LNG Transshipment Services Agreement), CSA (Capacity Subscription Agreement), LSA (LNG Service Agreement)
<b>ACT</b>	Access Code for Transmission
<b>Business Party (BP)</b>	A Business Party is a company with whom Fluxys does business (i.e. has a capacity contract). In Fluxys' ICT systems, a Business Party typically is limited to one of the possible activities (Transmission – Storage – Terminal) in which Fluxys or one of its subsidiaries is the operator. In other words, if the same company is active for all three activities (i.e. has an active STA, SSA and LTA), it will be technically registered as different business parties in the respective ICT system of the concerned activity.
<b>Electronic Booking System (EBS)</b>	Part of the Electronic Data Platform provided by the TSO which allows Grid Users to subscribe transmission services.
<b>Electronic Data Platform (EDP)</b>	The internet application offered by Fluxys to the Fluxys Service User on which Fluxys and its affiliates shall give access to both public and private data and its associated Electronic Booking System through which the Grid User can subscribe transmission services.
<b>Extranet-Administrator (Ex SPOC)</b>	<p>Fluxys Service User Representative appointed by the Fluxys Service User according to procedures set forth in the Agreements (STA, SSA, LTA) who shall be the contact person between the Fluxys Service User and Fluxys Belgium and its affiliates, and who is entitled to do the administration setup.</p> <p>An Extranet-Administrator is always defined for a Business Party Association (BPA) and an activity. The Extranet-Administrator can only define user rights for the BPA and the Fluxys activity that is associated to him/her.</p>
<b>Fluxys</b>	Can either be Fluxys Belgium as Fluxys LNG.
<b>Fluxys activity</b>	Fluxys has three regulated commercial activities, being Transmission, Terminal and Storage.
<b>Fluxys Service User</b>	The Fluxys Service User is a generic naming for Transmission Service User, Storage User, Terminal User.
<b>Transmission Service User</b>	Generic naming used in this document only for Grid User, Gas User, TSO.

<b>User</b>	The user that is associated to a BPA. This user can sign in to the EDP and to the EBS with a user name and password.
<b>Working Hours</b>	From Monday to Friday between 9 am and 6 pm Belgian Local Time, except during bank holidays in Belgium or the TSO's general holiday schedule.

## 1.2 Availability and use of the EDP and EBS

The Electronic Data Platform and Electronic Booking System are intended to be accessible 24 hours per day and 7 days a week. Assistance in case of technical problems or unavailability of the EDP or EBS for whatsoever reason or the helpdesk will only be ensured by Fluxys or one of its affiliates during Working Hours.

Fluxys and any of its affiliates reserve the right to suspend or otherwise limit the availability of part or all of the EDP or EBS at any moment to make all modifications likely to improve or expand its operation or simply to ensure its maintenance. The Fluxys Service User will be notified in due time of any change in the EDP or EBS or any such unavailability. Fluxys and any of its affiliates will use its reasonable endeavours to keep such unavailability to a minimum.

The use of the EDP, and the data published on it, is at the user's own discretion and risk. Data on EDP may contain inaccuracies.

## 1.3 Extranet-Administrator & users

Upon registration of Extranet-Administrator(s), Fluxys will create a user account for the Extranet-Administrator and associate this account to the relevant BP. A Extranet-Administrator is a specific type of user, who acts as a Single Point Of Contact role for one or more Fluxys contexts.

For example, an Extranet-Administrator user in a Terminal context will be able to create and manage users for his BPA in the Terminal context.

The Extranet-Administrator is initially created in the Fluxys Group CRM Platform with the role of 'Extranet – Administrator'.

The Extranet-Administrator user details, such as mobile phone number and e-mail address, are required.

The Extranet-Administrator user will receive an e-mail to proceed with the creation of his/her account.

The Extranet-Administrator needs to complete his/her account creation via the general account set up mechanism explained in the next chapter.

The Extranet-Administrator has administration rights which allows to create & manage users related to the SPOC / BP he/she is a Extranet-Administrator for.

This administration of user rights is to to be done in the Fluxys Group CRM Platform.

These users need to have at least the 'Extranet – Reader' role to access private parts of EDP with reader rights.

More information related to EDP rights & roles can be found in the Fluxys Group CRM Platform user manual.



## 1.4 Roles & EDP pages

The following overview lists the correspondence between the role defined in Fluxys Group CRM Platform & the different EDP pages:

Role	EDP page
Extranet – Reader	All public & private EDP pages in read only mode.
Extranet – Manager	All EDP pages where registration or validation of transactional data is possible.
Extranet – Allocation Agreement Validator	EDP page to approve the allocation agreements
Extranet – Measurement Index Encoder	EDP page to encode metering index
Extranet - Api Account	Is a role used for automatic downloads, usually executed by an external system that requires private data relating to the grid user.

## 2. Functionalities for the users (including Extranet-Administrators)

### 2.1 Creating your account

This section will guide you through the process of creating your account during your first-time login and setting up two-factor authentication (2FA) for added security. This process is linked to the Single Sign On (SSO) and is not as such a process specific to EDP.

#### 1. Navigate to EDP

Open your web browser, navigate to EDP [<https://gasdata.fluxys.com/>] and click on [Sign in]

#### 2. Enter your email address

Enter the email address that has been used to set up your account on the Fluxys platforms. After entering the email address, click the **Continue** button.



Email Address

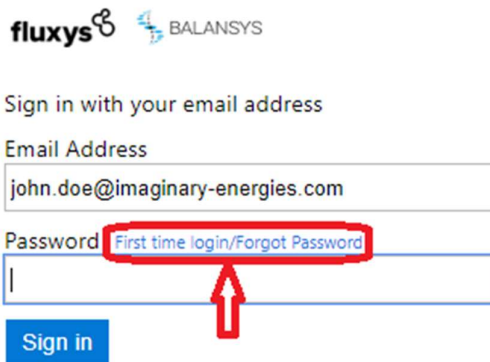
**Continue**

If you receive an error message, please contact your Fluxys point of contact.

- **An account could not be found for the provided user ID:** Your account was not found our systems.
- **Your account has been deactivated:** You have waited more than 30 days to activate your account and it has been deactivated for security reasons. The account needs to be reactivated before it can be used.

### 3. Initiate the first-time login flow

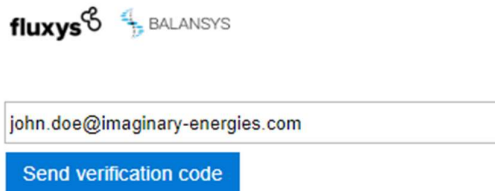
As you are logging in for the first time, you need to set a password. In order to do so, click the **First time login** link.



The screenshot shows the Fluxys login interface. At the top left are the Fluxys and BALANSYS logos. Below them is the text "Sign in with your email address". There are two input fields: "Email Address" containing "john.doe@imaginary-energies.com" and "Password" which is currently empty. A red box highlights the text "First time login/Forgot Password" next to the password field, with a red arrow pointing to it. Below the password field is a blue "Sign in" button.

### 4. Send a verification code

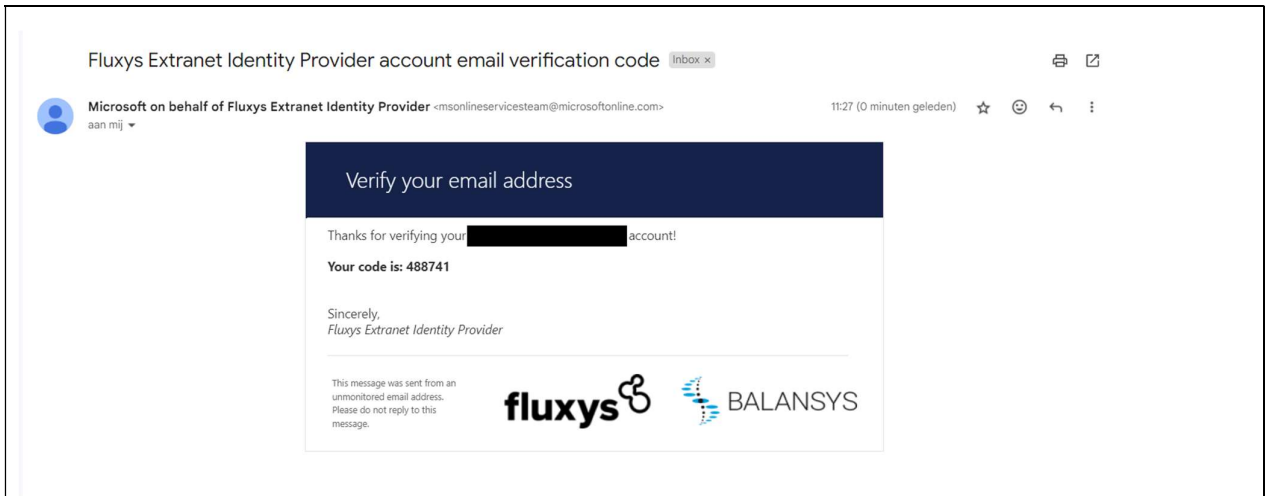
In this step, we validate your identity. By clicking the **Send verification code** button, an email will be sent to your email address with a temporary verification code.



The screenshot shows the Fluxys verification code step. At the top left are the Fluxys and BALANSYS logos. Below them is the text "Sign in with your email address". There is one input field for "Email Address" containing "john.doe@imaginary-energies.com". Below the email field is a blue "Send verification code" button.

### 5. Check your email

Wait for the email with the verification code to arrive. Note that the verification code will only be valid for 5 minutes. After 5 minutes, you will need to request a new verification code in order to continue.



## 6. Enter the verification code

Enter the verification code on the logon screen and click **Verify code**.



Verification code has been sent. Please copy it to the input box below.

john.doe@imaginary-energies.com

Verification Code

372689

Verify code

Send new code

## 7. Code verification result

If the verification code entered is correct and entered within 5 minutes, you will receive a message that the code has been verified. If your verification code is rejected, please go back to the previous step (using the browser back button) and request a new verification code. Click **Continue** to proceed to the next step.




The code has been verified. You can now continue.

john.doe@imaginary-energies.com

Continue

## 8. Choose and confirm your password

Enter the password you would like to use for your account.



New Password

Confirm New Password

[Continue](#)

The allowed password characters are:

- A-Z
- a-z
- 0-9
- @ # \$ % ^ & \* - \_ □ + = [ ] { } | : ' , . ? / ~ " ( ) ;

Characters disallowed are:

- Spaces
- Unicode characters
- A . character immediately preceding the '@' symbol.

The password should be between 8-16 characters, and requires 3 out of 4 of the following:

- Lowercase characters
- Uppercase characters
- Numbers (0-9)
- Symbols (see the allowed characters above)

**9. Setup a Microsoft Authenticator app account**

As a final step, you will register your account in the Microsoft Authenticator app.

An Authenticator app is an application on your mobile phone and generates which you will have to provide next to password during logon. It's an extra measure to prevent identity spoofing multi-factor authentication.

If the Microsoft Authenticator app is not installed on your mobile phone, and install it by following the instructions displayed on-screen. Scan code with your Authenticator app, **Work account** if asked, and once your account is registered on your mobile click **Continue** in your browser.



The first step is to download the Microsoft Authenticator application on your phone. For iOS, you can find it in the App Store. For Android, you can find it in the Play Store. You can also click on the download links below.



After installing the Microsoft Authenticator application, scan the QR code below from within the application to link your Fluxys account to the Authenticator application on your phone. When this is done, you can click "Continue".



Still having trouble?  
[Continue](#)

that runs a number, your security known as yet download the QR select Fluxys device,

### 10. Enter the code generated by the Authenticator app.

Open your registered account in the Authenticator app and copy the displayed number into your browser window. This is to ensure that your account is properly registered in the Authenticator app.

Click **Verify** to verify the generated code and finalize the registration process.



Enter the verification code from your authenticator app.

Enter your code.

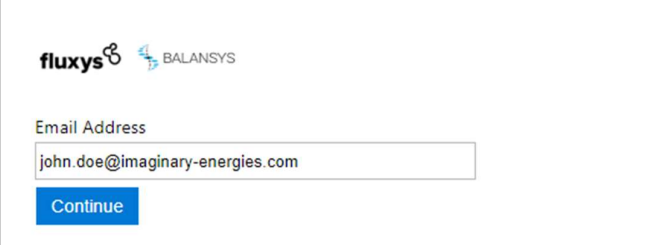
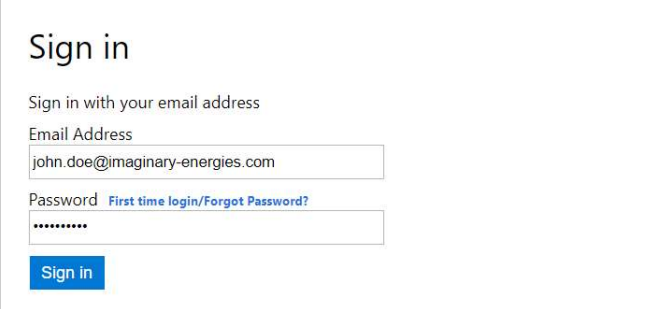
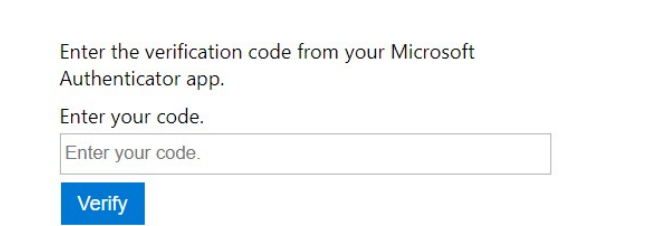
[Verify](#)

**You've successfully logged in and can use these new credentials to log in moving forward!**

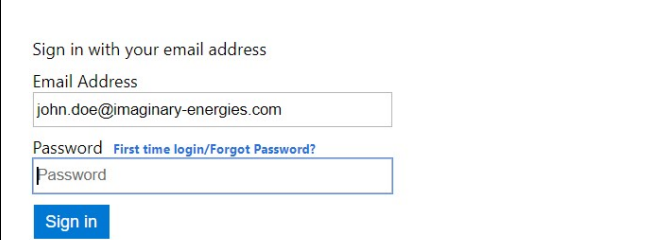
## 2.2 Logging into EDP

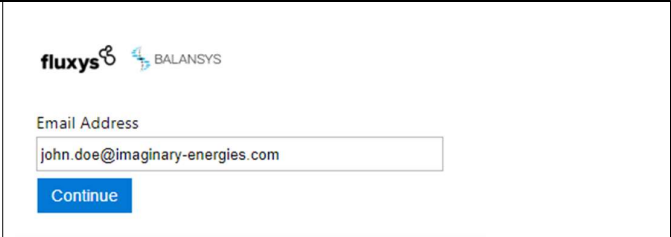
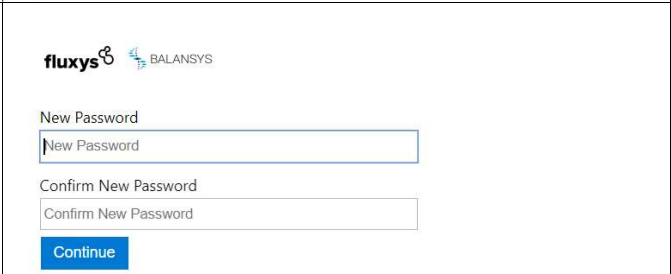
### 1. Navigate to EDP.

Open your web browser, navigate to EDP [<https://gasdata.fluxys.com/>] and click on [Sign in]

<p><b>2. Enter your email address</b></p> <p>Enter the email address that has been used to set up your account on the Fluxys platforms. After entering the email address, click the <b>Continue</b> button.</p>	
<p><b>3. Enter your password</b></p> <p>Enter your password and click on <b>Sign in</b>.</p>	
<p><b>4. Enter your verification code</b></p> <p>Open your Authenticator app and enter the verification code. Then, click on <b>Verify</b>.</p>	

## 2.3 Resetting your password

<p><b>1. Navigate to EDP.</b></p> <p>Open your web browser, navigate to EDP [<a href="https://gasdata.fluxys.com/">https://gasdata.fluxys.com/</a>] and click on [Sign in]</p>	
<p><b>2. Enter your email address</b></p> <p>Enter the email address that has been used to set up your account on the Fluxys platforms. After entering the email address, click the <b>Continue</b> button.</p>	
<p><b>3. Click on “Forgot Password?”</b></p>	

<p><b>4. Confirm email for which you want to modify the password</b></p>	
<p><b>5. Enter your verification code</b></p> <p>Open your Authenticator app and enter the verification code. Then, click on <b>Verify</b>.</p>	<p>Enter the verification code from your Microsoft Authenticator app.</p> <p>Enter your code.</p> <p>Enter your code.</p> <p><b>Verify</b></p>
<p><b>6. Choose your new password and confirm</b></p> <p>Once your password is chosen, click on <b>Continue</b>.</p>	

## 2.4 Getting help & support

For any question relating to EDP, please contact your Fluxys point of contact.

## 2.5 Consult my info

Click on the user name. The following screen appears



USER INFORMATION		Change password	
User Id:	SimpsonL	E-mail:	[Redacted]
First name:	Lisa	Mobile phone:	[Redacted]
Last name:	Simpson	Telephone:	12345
Storage SPOC:		Terminal SPOC:	Transmission SPOC:
Name: Albert2 Demo		Name: Albert2 Demo	
Email: [Redacted]		Email: [Redacted]	
Mobile phone: [Redacted]		Mobile phone: [Redacted]	

The external user can consult his user information, being:

- First name
- Last name
- User ID
- Telephone number
- Mobile phone number
- E-mail address

The user can also consult the information for the SPOCs of his BPA

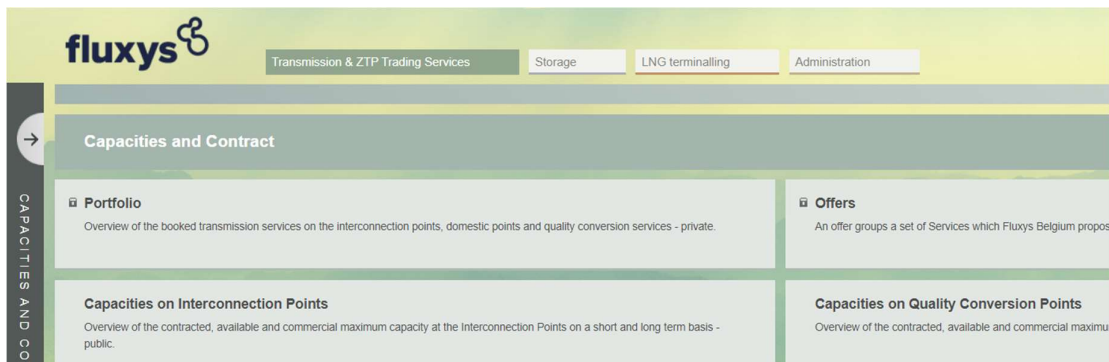
- Name
- Mobile phone number
- E-mail address

## 3. Transmission & ZTP Trading Services

### 3.1 Capacities and Contracts

#### 3.1.1 Portfolio

Via the Electronic Data Platform it is possible for the grid user to download his portfolio of contracted services.



Navigate towards “Capacities and Contracts” in the “Transmission & ZTP Trading Services” section on the Electronic Data Platform and select the “Portfolio” tab in order to consult the portfolio.



In the Portfolio screen the grid user can select to export his portfolio to a XML file or a CSV file. This export can be generated as of a specific date for an unlimited period or for a specific period.

Note that this is private data which is made available to a specific grid user only, with restricted use depending on the access rights granted to the user of the Electronic Data Platform, as detailed in Attachment G of the Access Code for Transmission.

#### 3.1.2 Capacities on Interconnection Points

Fluxys publishes the contracted, available and commercial maximum capacities at every interconnection point on its network for the next 15 years.

- Firm Capacity: capacity that is guaranteed under all normal circumstances.
- Backhaul Capacity: offered at unidirectional interconnection points, in the opposite direction of the physical gas flow direction and is usable as long as the resulting physical flow remains in the physical direction of the interconnection point
- Interruptible Capacity: capacity with an interruption probability of 5% based on historical flows.

The following table explains the column names



CCF	Contracted Capacity Firm
ACF	Available Capacity Firm
CMCF	Commercial Maximum Capacity Firm
CCB	Contracted Capacity Backhaul
ACB	Available Capacity Backhaul
CMCB	Commercial Maximum Capacity Backhaul
CCI	Contracted Capacity Interruptible
ACI	Available Capacity Interruptible
CMCI	Commercial Maximum Capacity Interruptible

The set of interconnection points that can be chosen as parameter contains both the interconnection points valid in the former transmission model, and in the new entry-exit transmission model. By default all the interconnection points are checked.

The report shows for each day in the requested period only data for the interconnection points that are valid on that day. Attention, the download can only be done for blocks of 2 years.

### 3.1.3 Capacities on Domestic Exit Points

Fluxys publishes the contracted, available and commercial capacities at each Zone, H and L, of its network with the aggregated set of data for the supply points connected to this Zone.

### 3.1.4 Secondary Market Report

Capacities booked on the secondary market are reported in aggregated form, per interconnection point, direction and type of capacity. The types of capacities are firm, Backhaul and interruptible.

### 3.1.5 Capacities on Quality conversion Points

Fluxys publishes the contracted, available and commercial maximum capacities at every conversion point on its network.

The following table explains the column names

CCF	Contracted Capacity Firm
ACF	Available Capacity Firm
CMCF	Commercial Maximum Capacity Firm
CCI	Contracted Capacity Interruptible
ACI	Available Capacity Interruptible
CMCI	Commercial Maximum Capacity Interruptible
DF	Demand Factor
SF	Seasonal Factor
MF	Maintenance Factor
IF	Interruption Factor

### 3.1.6 Congestion Management Procedures

Congestion occurs when a Service Request for Firm Transmission Services at an Interconnection Point or an End User Domestic Exit Point cannot be confirmed due to lack of available Firm Transmission Services and if none of proactive congestion management measures or any other alternatives envisaged between TSO and Grid User have provided

for an acceptable solution.

**3.1.6.1 Unsuccessful requests for firm capacity**

Occurrence of unsuccessful, legally valid requests for firm capacity products with a duration of one month or longer including the number and volume of the unsuccessful requests.

**3.1.6.2 Auctions cleared at prices higher than the reserve price**

In the case of auctions, where and when firm capacity products with a duration of one month or longer have cleared at prices higher than the reserve price.

**3.1.6.3 No firm capacity offer**

Where and when no firm capacity product with a duration of one month or longer has been offered in the regular allocation process.

**3.1.6.4 Capacity made available through congestion management procedures**

Total capacity made available through the application of the congestion-management procedures.

**3.1.7 Allocation Agreements **

In this section, Allocation Agreements are listed, available for consultation and approval. In the folder tree a distinction is made between:

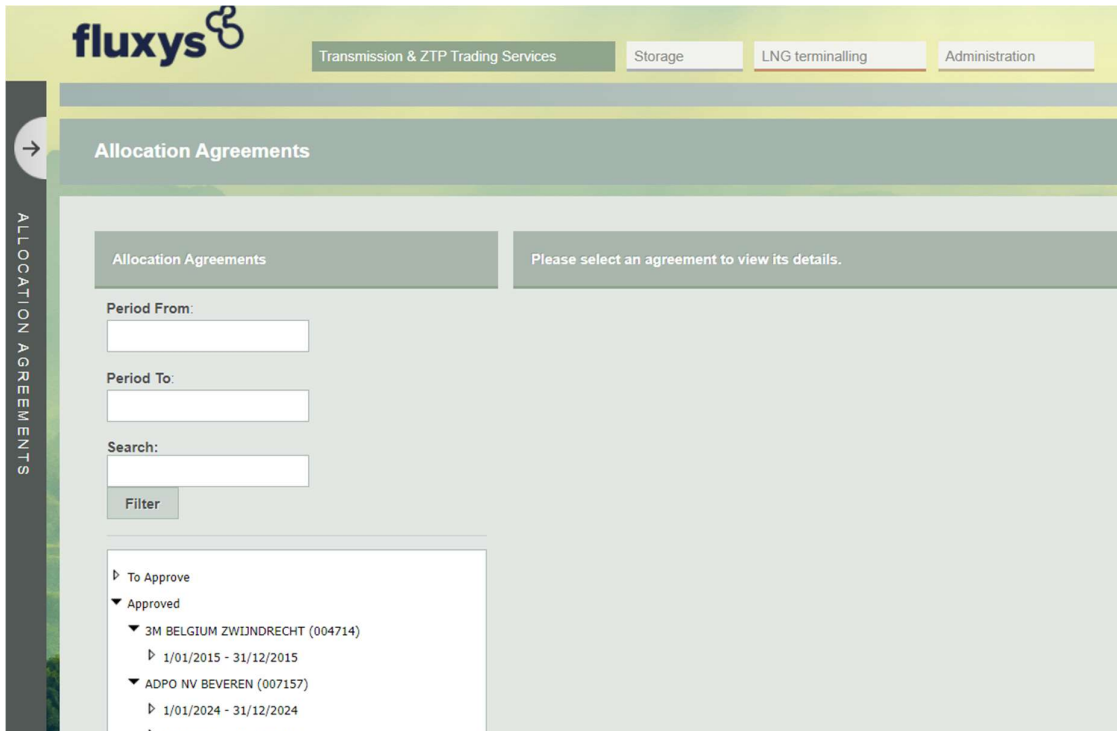
To Approve : List of the AA to be approved

Approved :

Allocation Agreements which have been signed by all involved parties are listed and available for consultation in this section.

The filter panel gives the possibility to select Allocation Agreements which are relevant for a specific period.

If the user wants to display the Allocation Agreement for a specific period, he should first select the correct period in the tree under the name of the Domestic Exit Point.



The following information is then available:

**3.1.7.1 Agreement details :**

*Validity Period:* the period for which the Allocation Agreement is concluded by all involved parties  
*Approval deadline:* the deadline to meet for the approval of the Allocation Agreement (only relevant if not already approved by all involved parties)

*Station Schema:* a schema of the receiving station of the Domestic Exit Point (by clicking on the image, the window enlarges)

*Allocation rule description:* the description of the rule which will be applied to calculate the allocation to the Grid User(s) of the Quantities of Natural Gas offtaken at the Domestic Exit Point.

**3.1.7.2 Agreement Approval:**

*The involved parties:* Grid User and Final Costumer

*The status of the approval:* Approved (to be approved and refused are status which are available)

**3.2 Maintenance**

**3.2.1 Works and interventions impact on Interconnection Points**

Fluxys publishes the works and interventions impact on interconnection points, describing the following information:

IP
Sub Grid
Direction
Impact from
From: Hour
Impact To
Until: Hour
RCF
RCI
Description
Info on planned interruption
Status

**3.2.2 Works and interventions impact on Domestic Exit Points**

Overview of works and interventions planned for the current year on the Fluxys Belgium Grid that could affect the execution of your transmission contracts on Domestic Points.

**3.2.3 Verification of Measurement Equipment at Interconnection **

Planned Verification of Measurements Equipment at Interconnection Points (in accordance with the Access Code for Transmission, Attachment D: Metering Procedures, section 7.1).

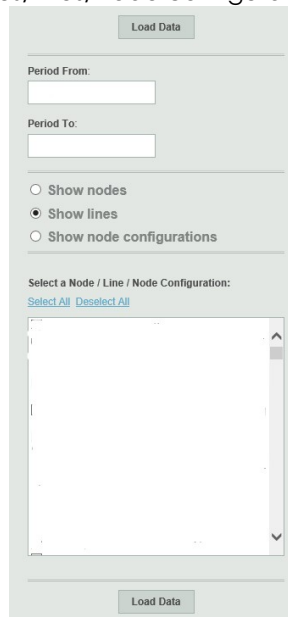
## 3.3 Metering

### 3.3.1 Daily refreshed measurements on nodes and lines

The Measurements in this section are refreshed on a daily basis. The user can consult daily measurements on nodes or lines for a selected period (Short or long period (More than 1 month)). The nodes and lines for which the user has or had view rights are available in the treeview. The system will only return results for the selected lines/nodes if the user has view rights for the selected period.

In this case, precise selections are necessary via filters:

- Period: From ... to ....
- Show node level or by lines
- Select one or several nodes/lines/node configuration via the selection list



For each node or metering line for each day on the selected period, a line is displayed with the following measurements:

- The **Flow Measurements**: Volume, Energy, GCV, Pressure (absolute pressure – expressed in Bar<sub>a</sub>), Temperature, Gross Volume and Conv. Volume.
- The **Gas Composition** tab displays the measurements of the composition of the gas.
- The **Gas Characteristics** tab displays the measurements retrieved by the gas analysis: Density, Wobbe, NCV, Kref, CO<sub>2</sub> EF, GCV and a validation status.
- The status field shows the validation status of the measurements:
  - **No Data**
  - **Raw** data are measurements that are not at all verified or validated
  - **Verified data** means that a preliminary verification check has been done
  - **Validated data** means that extra checks have been executed and that the measurement is considered as accountable

Please note that the all measurements are flow weighted averages (Except Volume and Energy).

The user can also export the measurement information for the selected period in different file formats:

- XML
- CSV (Comma delimited or semicolon delimited)
- Excel

### 3.3.2 Hourly refreshed measurements on nodes and lines

The data is based on the new codification which makes it possible to visualize information on line- level for every type of metering configuration (e.g. 2 meters in series in one metering line).

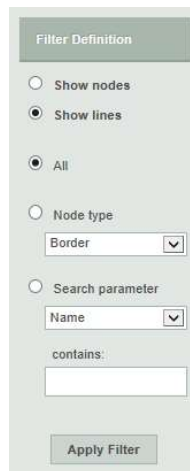
When opening this section, the Hourly View with flow measurements for the last available hour is displayed for all the nodes.

Some filters are available:

- Date: At the top (just below the hourly, daily and monthly tabs) the date selector is located. The date shown is the gasday of the measurements displayed in the measurement grid. The last available report button will automatically select the current day and hour.



- Show nodes: the measurements on node level
- Show lines: the measurements by lines
- All: No filter is applied.
- Node Type: Filter by border or by supply
- Search parameter:
  - Choice between "Name" or "Codification number"
  - Complete the box "Contains" with the exact "Codification number" or the exact name
  - Apply Filter



On the left hand side a bar with all the available hours in the selected gasday is presented. Clicking on a specific hour will select this hour and display the measurements of this hour in the measurements grid. When changing the gasday the first gashour of that day is selected.

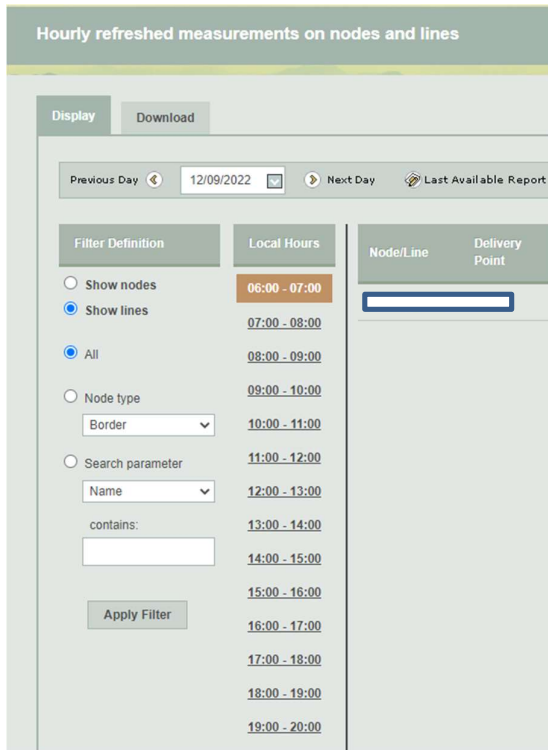
Local Hours
<a href="#">06:00 - 07:00</a>
<a href="#">07:00 - 08:00</a>
<a href="#">08:00 - 09:00</a>
<a href="#">09:00 - 10:00</a>
<a href="#">10:00 - 11:00</a>
<a href="#">11:00 - 12:00</a>
<a href="#">12:00 - 13:00</a>
<b>13:00 - 14:00</b>
<a href="#">14:00 - 15:00</a>
<a href="#">15:00 - 16:00</a>
<a href="#">16:00 - 17:00</a>
<a href="#">17:00 - 18:00</a>
<a href="#">18:00 - 19:00</a>

The center of the screen shows all the flow measurements on the selected gasday and gashour. For each node or metering line, a line is displayed with the following measurements:

- The amount of **Volume** that flowed through the node or metering line (Converted to normal conditions (0°C and 1 atm))
- The amount of **Energy** that flowed through the node or metering line during this hour
- The **GCV** calculated from the gas flow. This value is calculated as the fraction of Energy/Volume.
- The **Pressure** of the gas (absolute pressure – expressed in Bara)
- The **Temperature** of the gas
- The **Gross Volume** is the physical volume of the gas at measured conditions.
- The **VnConv** is the normalized Volume that is measured by the volume converter.
- For a metering line, the value **Weight/In Maintenance** indicates the weight of the line (- 1 / 0 / 0,5 / 1). Some examples :
  - If a metering line is in maintenance or subcounting, the weight of the metering line will be '0'.
  - If two meters are installed in the same meteringline, the weight will be '0.5'

This makes that the metering results on node level are the summation of the consumptions (in Volume or Energy) of the different depending metering lines multiplied by their weight.

- The **Status** field shows the validation status of the measurements:
  - **No Data**
  - **Raw** data are measurements that are not at all verified or validated
  - **Verified data** means that a preliminary verification check has been done
  - **Validated data** means that extra checks have been executed and that the measurement is considered as accountable



### 3.3.2.1 Download

There are essentially two main options to download measurement information from the application:

- The user can download the information manually by using the Graphical User Interface.
- It is also possible to address the download feature directly by using the Download URL.

### 3.3.2.2 Manual download by the user

The user can download the required information manually by navigating to the Download section for a certain gasday period on the filtered nodes and metering lines:

- Hourly Flow Measurements on Node
- Hourly Flow Measurements on Metering Line
- Corrected Hourly Flow Measurements on Node
- Corrected Hourly Flow Measurements on Metering Line
- Hourly Gas Analysis on Node
- Daily Gas Analysis on Node

It is possible to choose between two different file formats:

- CSV
- XML

### 3.3.2.3 Selection in manual download

In general:

If you do not filter on a node or metering line (in the cell 'containing'), the selected period must not exceed 1 month. The downloaded file will contain all the data of the nodes/metering lines for which you have view rights.

Containing  in Internal Codification Number or Internal Business Identifier

If you filter on a part of a node or metering line (some characters in the cell 'containing'), the

selected period must not exceed 1 month. The downloaded file will contain all the data of the nodes/metering lines which contain the characters you put in the filter and for which you have view rights.

Some particularities:

If you select 'Hourly Flow Measurements on Node' or 'Hourly Gas Analysis on Node', and you filter on the exact codification of a node (in cell 'containing').The selected period can be up to 1 year.

Attention: The codification must be absolutely accurate (You can find the codification for nodes and lines in the display section or in topology section).

The codification (for node) must consist of **5 digits + N + 2 digits**: **12345-N12**

The screenshot shows a web interface with two tabs: 'Display' and 'Download'. The 'Download' tab is active. Under 'Data Publication Type', the first radio button 'Hourly Flow Measurement on Node' is selected. Below this, there is a text input field labeled 'Containing' with the value '22222-N01' and the text 'in Node or Metering Line Codification Number'. Below that is a date and time range selector with 'From' set to '21/12/2017' at '1' hour and 'to' set to '21/12/2017' at '24' hours. Under 'Format Type', the 'CSV' radio button is selected. A 'Download' button is located at the bottom of the form.

If you select 'Hourly Flow Measurements on Metering Line', and you filter on the exact codification of a line (in cell 'containing').The selected period can be up to 1 year.

The codification must be absolutely accurate (You can find the codification for nodes and lines in the display section or in topology section).

The codification (for line) must consist of **5 digits + N + 2 digits + / + 1 letter + / + the number of the line**: **12345-N12/A/1**



The screenshot shows a web interface with two tabs: 'Display' and 'Download'. The 'Download' tab is active. Under the heading 'Data Publication Type', there are seven radio button options. The second option, 'Hourly Flow Measurement on Metering Line', is selected and highlighted with a red box. Below this, there is a search field labeled 'Containing' with the value '22222-N01/A/1' and the text 'in Node or Metering Line Codification Number'. Below the search field, there is a date and time range selector. The 'From' field is set to '21/12/2017' with a dropdown arrow, followed by the unit 'hour' and a value of '1' with a dropdown arrow. The 'to' field is set to '21/12/2017' with a dropdown arrow, followed by the unit 'hour' and a value of '24' with a dropdown arrow. Below this, there is a section for 'Format Type' with two radio button options: 'CSV' (selected) and 'XML'. At the bottom of the form is a 'Download' button.

The function "Corrected Hourly Flow Measurements" returns all measurement corrections that have been made during the selected period (Ex: If Fluxys makes corrections on the Measurements of 28/01/2015 on respectively 09.02.2015 and 03.03.2015, these changes will be visible by selecting respectively the period from 01.02.2015 to 28.02.2015 and 01.03.2015 to 31.03.2015).

### 3.3.2.4 Automatic download by an application

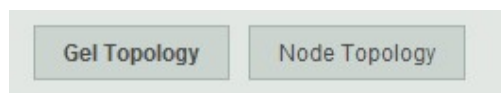
See chapter 6.

6 new downloads based on new codification are available.

## 3.3.3 Topology

This section provides information about the metering topology elements on which the user has the right to view data. The view rights are derived from the contracts which are based on Gas Exchange Locations. These gas exchange locations can be subdivided in a set of Nodes.

### 3.3.3.1 Content



A Gas Exchange Location (GEL) consists of node memberships. A node can be a member of a GEL during a given time period. The membership has a weight with which the measurements of the respective node are aggregated in the result for the associated GEL. All this information can be found per GEL under the button **GEL Topology** (This option is accessible to limited users (It depends of their contractual link with Fluxys)).

Under the **Node Topology** button a drop-down box can be found with all the nodes on which the user has the right to view data.

The whole history of the node and the underlying metering lines are shown after selecting a

node. The node history consists of the name changes and the EAN number.

The metering line history consists of the measured before status, operational status and the EAN number.

The data is based on the old and the new codification which makes it possible to visualize information on line-level for every type of metering configuration (e.g. 2 meters in series in one metering line).

### 3.3.3.2 Download

There are essentially two main options to download topology information from the application:

- The user can download the information manually by using the Graphical User Interface.
- It is also possible to address the download feature directly by using the Download URL.

### 3.3.3.3 Manual download by the user

The user can download the required information manually by navigating to the Download section. This section provides selections to download the whole history of either:

- Gas Exchange Location Topology: for all GELs on which the user has the right to view data
- Node Topology: for all GELs on which the user has the right to view data

It is possible to choose between two different file formats:

- CSV
- XML

### 3.3.3.4 Automatic download by an application

See chapter 7.

## 3.3.4 Further remarks about Metering and Topology

### 3.3.4.1 Aggregation of measurements

Since a Gas Exchange Location (GEL) consists of a set of nodes and a node consists of a set of metering lines, the measurements for a complete GEL should be aggregated.

We advise to start the aggregation for a complete GEL from the set of nodes and not from the set of metering lines! A metering line can go 'In Maintenance' or the measurements can already be accounted in the measurements of another metering line, i.e. 'Measured Before'.

The measurements on the node level take these two parameters into account and can therefore readily be used for the aggregations.

Example

What is the total energy on gas exchange location A at gas day X, hour Y?

The topology of gas exchange location A at gas day X and hour Y is:

- Membership 1: Node n1, weight w1 = -1
- Membership 2: Node n2, weight w2 = -1
- Membership 3: Node n3, weight w3 = 1

The measurements of nodes n1, n2 and n3 at gas day X and hour Y are:

- Node n1: e1 = 100 kWh
- Node n2: e2 = 200 kWh
- Node n3: e3 = 500 kWh

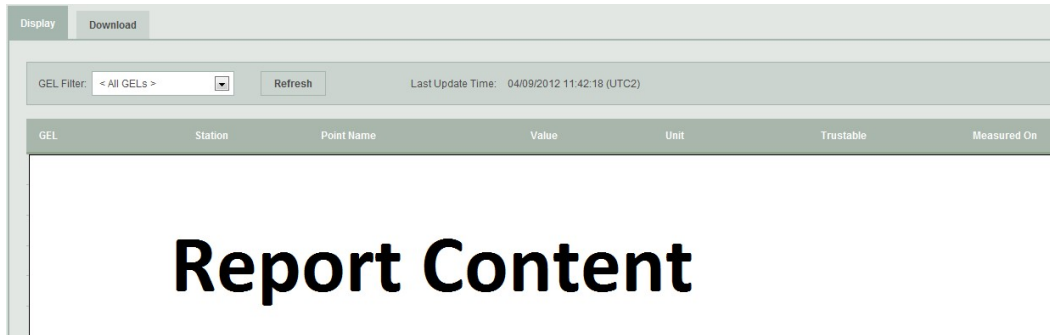
Calculation

$$\begin{aligned} \text{Total energy (e)} &= e1 * w1 + e2 * w2 + e3 * w3 \\ &= 100 * -1 + 200 * -1 + 500 * 1 \\ &= 200 \text{ kWh} \end{aligned}$$

### 3.3.4.2 Real Time Measurement on Interconnection Points

The Real-time Data screen offers an overview of the last available real-time metering data on GELs for which the current user has a valid real-time metering contract. The user can select to narrow.

down the shown data to a single GEL. Once the screen is opened the available data can be updated by clicking on the Refresh button.



### 3.3.4.3 GEL selection

All GELs available to the user are listed in a drop-down menu. By selecting a single GEL from the list the shown data will be narrowed down to all data belonging to the selected GEL. To return to the general overview the user can select the "All GELs" option from the drop-down menu.

### 3.3.4.4 Requesting an update

The real-time data shown on the screen is not updated automatically after opening the screen. However, in the database the available data will be refreshed with the latest available data every six minutes.

By clicking the Refresh button the user can ask for an update. If the available data has been updated, the most recent version of the metering data will be displayed. The application does not keep track of the real-time value history, so previously shown data is lost after updating the screen.

### 3.3.4.5 Download web service

See chapter 6.

## 3.3.5 Wobbe Index

This report enables Grid Users to monitor the gas quality of the gas they import into the Belgian network. The gas quality of this imported gas should be in balance with the gas quality of the gas that is exported to the UK.

Values for gashours larger than the current gashour are not available, meaning that future gashours and gasdays will be suppressed.

The value for the Wobbe at a certain point and certain gashour can change over time. At anytime the best available value is published.

All Wobbe values are defined on Interconnection Points with underlying nodes, except for 2 values on the H-zone and on the L-zone which are defined as the weighted average of the Wobbe values for all Interconnection Points of such Zones.

Grid Users receive the Wobbe Index in a data format and also downloads are made available. The values contain 2 decimal digits.

#### Data format

Downloads:

Using the download functionality the Grid User can download, either the latest available report, or he can make a selection of a date range which include the latest available report.

Downloads are made available in CSV and XML formats.

**3.3.6 Metering Index Update**

The End-user will have the possibility on one hand to encode the indexreadings of the counter and the convertor, and on the other hand to visualize the indexreadings made by the Fluxys agent.

If you only want to enter a counter index, the date for convertor should be 'unchecked'. If not, an alarm will appear indicating that a mandatory field was not filled.

Do not forget to update your rights (new created role: 'Metering index encoder') to have access to encode the metering index.

If the encoding window below does not appear, it means that the selected line is no longer active in our systems (You can check the status of your station / line – In Operation or not – in the Topology section of our platform).

Last Indices counter				Last Indices Converter			
Time Stamp	Index (m³/b)	Delta (m³/b)	Name Encoder	Time Stamp	Index (m³/b)	Delta (m³/b)	Name Encoder
25/05/2016 03:00	47000	-76456	Damien André	25/05/2016 03:00	7561600	6907279	Damien André
24/05/2016 01:00	123456	76887	Test WCF	24/05/2016 03:24	654321	-6607033	Test WCF
27/04/2015 03:52	46569	0	Fluysys Agent	27/04/2015 03:52	7561354	0	Fluysys Agent
29/10/2014 11:04	46569	0	Fluysys Agent	29/10/2014 11:04	7561354	1	Fluysys Agent
12/06/2014 12:05	46569	210	Fluysys Agent	12/06/2014 12:06	7561353	12539	Fluysys Agent
12/06/2014 09:24	46358	0	Fluysys Agent	12/06/2014 09:24	7548814	19	Fluysys Agent
08/05/2014 03:08	46359	0	Fluysys Agent	08/05/2014 03:09	7548795	0	Fluysys Agent
11/04/2014 02:10	46359	1	Fluysys Agent	11/04/2014 02:11	7548795	114	Fluysys Agent
25/07/2013 01:50	46358	0	Fluysys Agent	25/07/2013 01:50	7548661	0	Fluysys Agent

You can download the Metering Index Update - User manual by clicking on

**Remarks :**

- We recommend a monthly encoding of your indexes (in the first 5 days of the month) for the optimization of our data verification flow (cfr. Operational Procedures (annex to connection agreement § 5.1.7) <https://www.fluysys.com/en/products-services/empowering-you/terms-conditions/tandc-fluysys-belgium-connection-end-user>)
- When your index is encoded, you can see the delta between the 2 last indexations. If the delta is 'NA' (negative delta), please check that your encoding is correct. If yes, please contact [contract.accounting@fluysys.com](mailto:contract.accounting@fluysys.com)

- You can find in the summary table a column 'Rejected'. If this one is checked, this means that the index is not been taken into account. In this case, the delta is between the 2 last indexations 'not rejected'.

Last Indices counter					Last Indices Converter				
Time Stamp	Index (m³/b)	Delta (m³/b)	Rejected	Name Encoder	Time Stamp	Index (m³/n)	Delta (m³/n)	Rejected	Name Encoder
02/01/2019 09:44	1304695	1261090	<input type="checkbox"/>		02/01/2019 09:50	355447940	53747940	<input type="checkbox"/>	
04/12/2018 09:38	1204685	1161090	<input checked="" type="checkbox"/>		04/12/2018 09:44	35544795	N/A	<input checked="" type="checkbox"/>	
02/03/2018 10:03	43575	41720	<input type="checkbox"/>	Fluxys Agent	02/03/2018 10:02	301700000	1633854	<input type="checkbox"/>	Fluxys Agent

### 3.3.7 Metrological Inspection Reports

Fluxys provides its customers the Metrological Inspection Reports via this tab.

## 3.4 Balancing and Allocations

### 3.4.1 Provisional Hourly Allocations

For a complete description of the Provisional Hourly Allocations data publication, please refer to the annex C1 of the [ACT](#):

#### 3.4.1.1 Purpose

The 'Provisional Hourly Allocation Report' screen gives the ability to navigate through all of the user's Provisional Hourly Allocation reports of the past 3 years. The allocations are categorized by their respective gashour.

#### 3.4.1.2 Published data

For each gashour a list of all provisional allocations is given. Every allocation detail concludes the gashour and gasday, the shipper account, the EDIGAS-code of the location and the allocation value (expressed in kWh).

#### 3.4.1.3 Access to publications

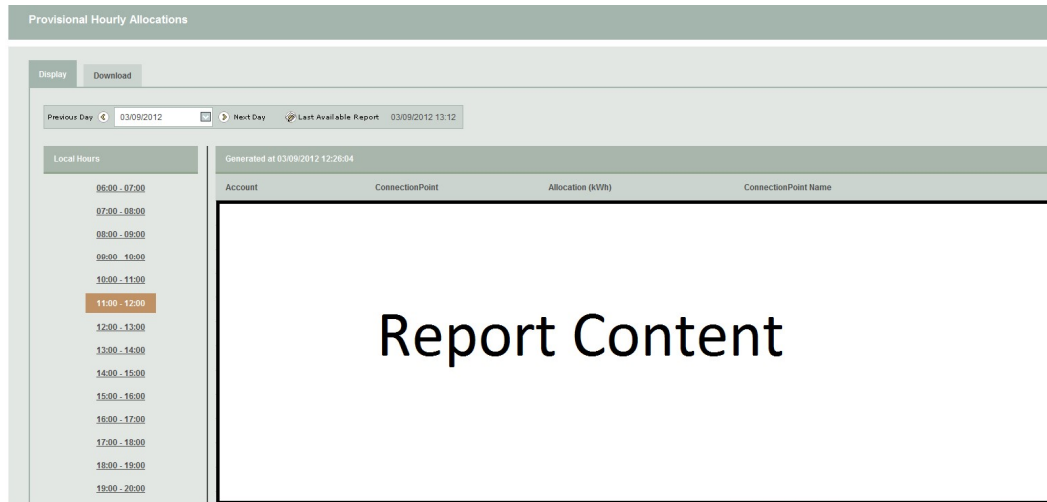
The provisional hourly allocations can be accessed in three different ways: via the display section, the download section and via a download URL.

The display section allows the grid user to view and consult the provisional hourly allocations online and the download section and download URL give the grid user the ability to download the available allocations in different file formats for further usage.

#### 3.4.1.4 Display section

The last available Provisional Hourly Allocation Report will be displayed by default.

If the user wants to display the allocations for a different gashour, then he should first select the correct gasday with the calendar tool at the top left corner of the screen. By default the Allocations first gashour of the day is displayed. Then the correct gashour can be chosen from the bar on the left side of the screen.



Additionally to the allocation data, the generation date and time of the report is displayed on top of the screen.

### 3.4.1.5 Download section

To manually download provisional hourly allocations, the user should select the download tab. The download screen gives two options to download the provisional hourly allocations. The gasday or range of gasdays and the output file format can be chosen by the user.

#### Date range selection:

- Last available report  
This option returns the provisional hourly allocations for the last gasday.
- Date range:  
Select all the gasdays starting at gasday 'From' until gasday 'To'. The FROM date may not be later in time than the TO date and the maximum date range is limited to one week. The screen automatically changes the FROM or TO date if the maximum date range of one week is exceeded.

#### Output File Type Selection:

Three file types are available for manual download:

- CSV
- XML

**Provisional Hourly Allocations**

Display Download

**Date Range Selection**

The last available Report

Select from a date range:

From  To

**Output File Type Selection**

CSV Format

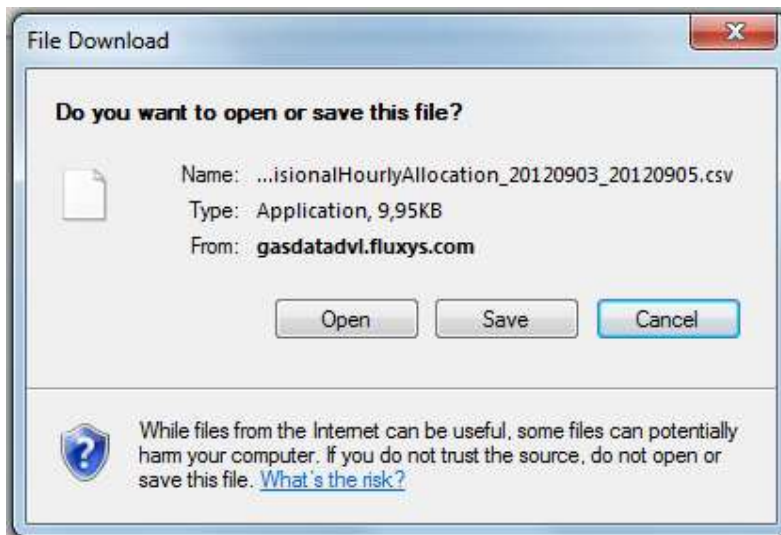
XML Format

September, 2012

Mo	Tu	We	Th	Fr	Sa	Su
27	28	29	30	31	1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
1	2	3	4	5	6	7

Today: September 3, 2012

After the user has set the right parameters to download the desired Provisional Hourly Allocations and clicked the Download button, the File Download screen pops up, giving him/her the choice to directly open the file, or to save it.



### 3.4.1.6 Automatic download URL

See chapter 7.

## 3.4.2 Imbalance Smoothing Allocation

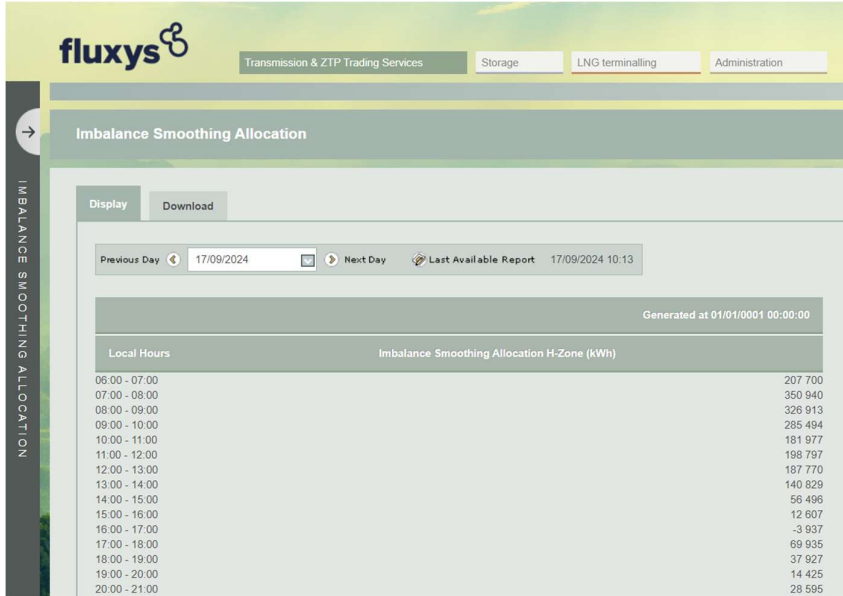
The Imbalance Smoothing Allocation publication holds hourly Imbalance Smoothing Allocations for a specific gasday.

Grid Users receive the Imbalance Smoothing Allocations for the H-zone depending on their activities in a data format and also downloads are made available.



This publication is published every day around 11h30 CET with the latest values for the upcoming 4 gasdays.  
All values are rounded to

1kWh. Data format

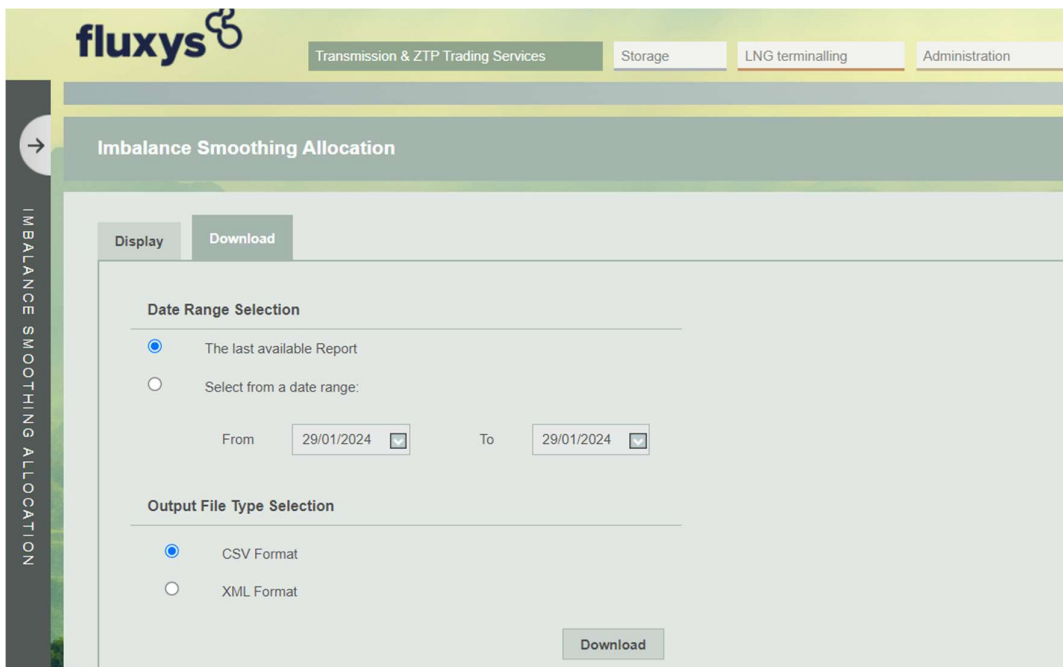


Local Hours	Imbalance Smoothing Allocation H-Zone (kWh)
06:00 - 07:00	207 700
07:00 - 08:00	350 940
08:00 - 09:00	326 913
09:00 - 10:00	285 494
10:00 - 11:00	181 977
11:00 - 12:00	198 797
12:00 - 13:00	187 770
13:00 - 14:00	140 829
14:00 - 15:00	56 496
15:00 - 16:00	12 607
16:00 - 17:00	-3 937
17:00 - 18:00	69 935
18:00 - 19:00	37 927
19:00 - 20:00	14 425
20:00 - 21:00	28 595

Downloads:

Using the download functionality the Grid User can download, either the latest available report, or he can make a selection of a date range which include the latest available report.

Downloads are made available in CSV and XML formats.



**Date Range Selection**

The last available Report

Select from a date range:

From  To

**Output File Type Selection**

CSV Format

XML Format

### 3.4.3 Temperatures

#### Daily Equivalent Temperature

Both forecasted and realized values are made available for system users to calculate their tolerances in the balancing system of Fluxys.

The Daily Equivalent Temperature is the sum of 60% of the temperature of Day D, 30% of D-1 and 10% of D-2. The forecasted daily equivalent temperature is based on the latest available realized temperatures and the forecasted daily temperatures.

#### Degree-day Temperature

The Degree-day Temperature is a measurement reflecting the demand for energy needed to heat buildings.

Degree-day Temperatures are defined relative to the base temperature of 16.5°C: the outside temperature above which a building needs no heating. If the average daily temperature is lower than the base temperature, the degree day temperature is the difference between both:

Example 1: average daily temperature = - 5°C                      Degree-day temperature = 21.5  
 Example 2: average daily temperature = 5°C                      Degree-day temperature = 11.5

If the average daily temperature is equal to or higher than the base temperature, the degree day temperature is zero:

Example 3: average daily temperature = 20°C                      Degree-day temperature = 0

FDET (°C)	Forecasted Daily Equivalent Temperature
RDET (°C)	Realized Daily Equivalent Temperature
DD (°C)	Degree Days
CDD (°C)	Cumulated Degree Days (start= 1st of October)

### 3.4.4 Flow data – Allocations for previous Gas Years

The history of daily allocations for interconnection point in entry and exit-mode for period 2005-2011.

## 3.5 Flow Data

### 3.5.1 Nominations and Flows on Interconnection Points

Day-Ahead nominations	DAN	The aggregated quantities of gas nominated by all system users for the following gas day at the first nomination window closure at 14.00h
Final Nominations	FN	The aggregated quantities of gas ultimately nominated by all system users for the gas hour/day. These nominations have not yet been confirmed, so they do not take into account any possible restrictions (e.g. constraints, exceeding capacity,...)
Final Confirmations	FC	The aggregated quantities of gas ultimately nominated by all system users for the gas hour/day. These nominations have been matched and confirmed by the TSO.
Allocations	Alloc	Per gas day and per interconnection point the aggregated quantities of gas allocated to all system users having

		nominated gas quantities. Allocations at the interconnection points are provided separately for entry and exit.
Physical Flow	PF	The metered flow at the interconnection point. The data of the Physical Flow is reported on the entry-direction of every Interconnection Point. The sign indicates the direction of the flow, a positive value for incoming borders into the Fluxys- grid and a negative value for outgoing flows.
Measured Gross Calorific Value	GCV	The conversion factor between m <sup>3</sup> (n) and kWh expressed in kWh/m <sup>3</sup> (n)


### 3.5.2 Nominations and Flows on Domestic Exit Points

Nature	Nature	Consumption (negative figure) : quantity consumed by an end-user Production (positive figure) : quantity produced by an end- user/production unit <i>This are allocations. These quantities do not necessarily enter physically in the FLX' GRID</i>
Day-Ahead nominations	DAN	The aggregated quantities of gas nominated by all system users for the following gas day at the first nomination window closure at 14.00h
Final Nominations	FN	The aggregated quantities of gas ultimately nominated by all system users for the gas hour/day. These nominations have not yet been confirmed, so they do not take into account any possible restrictions (e.g. constraints, exceeding capacity,...)
Allocations	Alloc	The aggregated quantities of gas allocated to all system users having nominated gas quantities at the exit-points in Belgium, grouped by Client Type
Physical Flow	PF	The aggregated metered flow at the group of Client Type per Balancing Zone
Gross Calorific Value	GCV	The conversion factor between m <sup>3</sup> (n) and kWh expressed in kWh/m <sup>3</sup> (n)

## 3.6 Invoicing


### 3.6.1 Invoices

When the Invoices menu-item is clicked, the Invoices section will open.



Reference for Summary Payment	Description	Document
6164/31254/110319	11/03/2019 - Summary	

Document nr	Description	Invoice	Invoice XML	Invoice Detail XML	Invoice Appendix
0201900473	11/03/2019 - Bill				
0201990144	11/03/2019 - Self-Bill				

In this section all the available invoices are listed in the folders in the left menu.

In the folder tree a distinction is made between

- Entry/Exit Transmission model (for invoices about months as from 10/2015)
- Transport & Transit Model (for invoices about months before 1/10/2012)
- Federal contribution (as from 1/04/2014)

The folders are sorted by the available invoicing dates. By opening a folder the invoices for this invoicing date will be displayed in the middle of the screen.

Note that if you click on the folder, the application will automatically display the first invoice underneath it.

### **3.6.2 Other invoices – Fluxys Belgium**

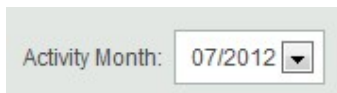
This section of EDP gives access to private data concerning invoices and annexes for non-regulated activities.

### **3.6.3 Preliminary Allocation Details**

Besides the fully validated allocation details (see 4.6.4), Fluxys also provides a preliminary version of the allocation details. A preliminary version contains the best information at the moment of publication but the data have not yet been fully validated.

#### **3.6.3.1 General Overview**

In a drop-down menu near the top of the Consult Preliminary screen the user can select a month for which he wants to see the preliminary allocation details. The drop-down menu will list all months that have preliminary allocation details available. By default the most recent month is selected.



Activity Month: 07/2012 ▼

Once the month is selected, the preliminary allocation details for that month are shown. They can be downloaded separately, or with the button "download preliminary allocation details" one can download a zip file containing all the preliminary allocation details.

#### **3.6.3.2 Download**

The user can choose between downloading a single allocation detail and downloading all allocation details for the selected month.

#### **3.6.3.3 Single file download**

When the user selects the file he wants to download he can choose between immediately opening the file and saving the file to disk. The allocation detail is offered as a CSV file that can be viewed using Excel or notepad.

#### **3.6.3.4 Complete download**

Again the user will get the choice between viewing and saving the file. When downloading a complete set of allocation details files, the user receives a .zip archive containing all CSV allocation details files for the selected month.

### **3.6.4 Validated Allocation Details and ARS Capacity**

As the filter option "All" is selected on the panel by default, the navigation panel shows all available invoicing months and allocation details versions. The user can use the Navigation Tree to select an allocation detail and view or download the document.

### Filter Definition

All

Activity Month

01/2016

Monthly Details Version Nr is

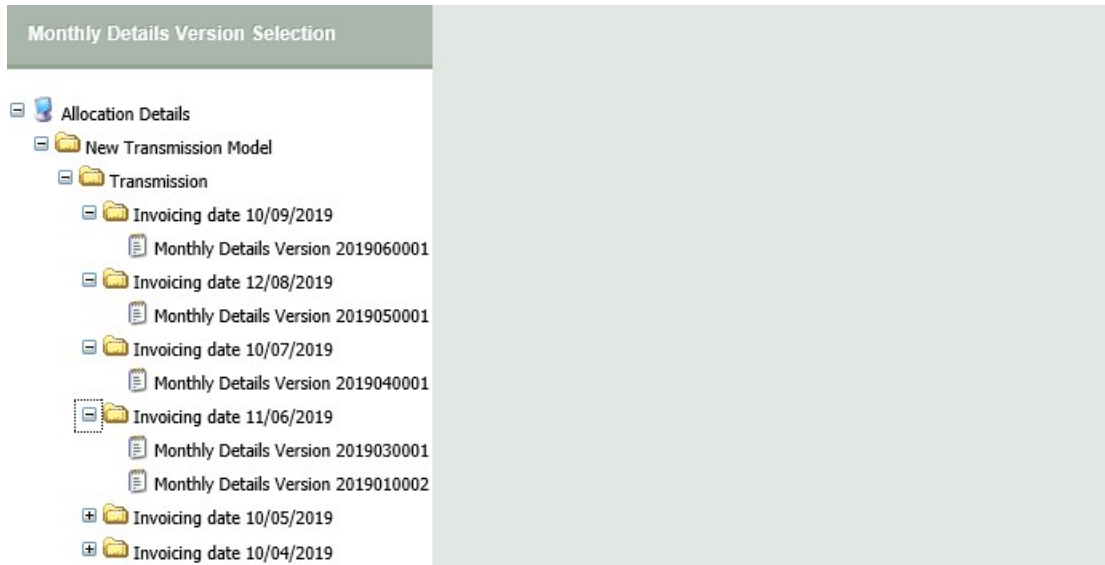
### Monthly Details Version Selection

- Allocation Details
  - New Transmission Model
    - Transmission
- ARS Capacity Calculation
  - Invoicing date 10/05/2016
  - Invoicing date 11/04/2016
  - Invoicing date 11/01/2016

The user can modify the filter applied on the collection of available allocation details organized in the navigation tree. The allocation details are grouped per monthly details version number.

The Navigation Tree, the Filter Panel and the different downloading options will be discussed in the following sections.

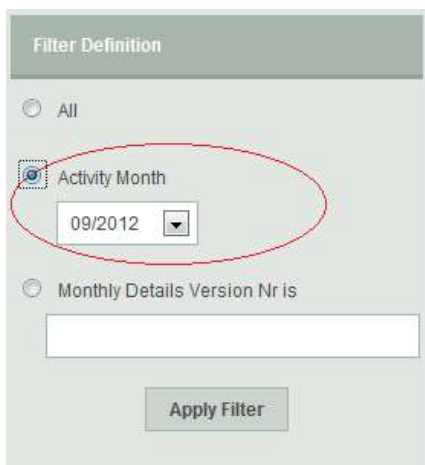
#### 3.6.4.1 Navigation Tree



The navigation provides a tree structure of all invoicing dates (i.e. document date of the allocation details) of the last 3 years and the associated bundled/linked Monthly Details Version Numbers:

- Label 'Allocation Details'.  
This navigation tree is built for the quick navigation through the archived collection of allocation details of the last 3 years. The filter above provides additional browsing facilities and is applicable on the tree content.
- Invoicing Dates (invoicing data available for the past 3 years).  
This level of the navigation tree contains the invoicing dates or document dates of the last 36 invoicing months.
- Monthly Details Version Number  
The user can find all the Monthly Details Version Numbers that are attached/bundled/linked to a particular invoicing date or document date. If a Monthly Details Version Number has been selected in the navigation tree, the user will have the possibility to download all the allocation details associated with that particular Monthly Details Version Number, and related to the invoicing date of the previous level. All the related allocation details for a particular Monthly Details Version Number and Invoicing Month/Document date will be shown in the Allocation Details Download Panel to the right of the Navigation Tree. These particular allocation details can be downloaded separately or all together in a zip file.

### 3.6.4.2 Filter Panel



=> Only the Monthly Details Versions of Activity Month September 2012 are shown in the navigation tree, even though the invoicing dates contain other Monthly Details Versions

The Filter Panel gives the user the possibility to filter/limit the available Monthly Details Version

Numbers in the navigation tree for easy and quick navigation. After applying a desired filter-option by selecting the preferred filter option and clicking the "Apply Filter" button, this option is highlighted. The filter panel consists of the following criteria/options.

- All  
If this option is chosen, no filter is applied. The option "All" gives all the available Monthly Details Version Numbers grouped by the Invoicing Date (=document date) to which they are linked/bundled.
- Activity Month  
This filter criterion gives the user the option to restrict the available Monthly Details Version Numbers shown in the navigation tree to a pre-defined Activity Month in the combo-box.
- Monthly Details Version Number  
This option offers the possibility to search and request a specific Monthly Details Version Number that fully matches the expression entered in the corresponding edit-box. As so, the user can limit the Monthly Details Version Numbers shown in the navigation tree to one particular version.

### 3.6.4.3 Download

Essentially, there are two different ways in which the download features of the application can be used:

- Download the desired information through the Graphical User Interface.
- Address the download feature directly by using the Download URL.

#### 3.6.4.3.1 Manual download by the user

The user can download the allocation details of a selected invoicing date or linked to the selected Monthly Details Version Number by navigating to the desired invoicing month and Monthly Details Version Number.

If a Monthly Details Version Number has been selected in the navigation tree, all the related allocation details for a particular Monthly Details Version Number and Invoicing Date/Document Date are shown in the Allocation Details Download Panel to the right of the Navigation Tree.



The user has the possibility to choose the granularity of the group of allocation details to download:

- A particular single allocation detail can be downloaded by clicking the download button in front of the associated allocation detail line. Subsequently, this allocation detail file is downloaded as a CSV file which can be opened with either Notepad or Excel, and/or can also be saved to a local drive.
- All the allocation details related to a particular Monthly Details Version Number can be downloaded by selecting the option "Download this Monthly Details Version" and clicking the "Start Download" button. This bundle of allocation details is downloaded as a ZIP file containing all the allocation details in CSV file format.
- The download of all the allocation details of all the allocation details versions related to the selected invoicing date of the previous level is executed by selecting the option "Download entire Invoicing Date", and clicking the "Start Download Button". This group of allocation details is downloaded as a ZIP file containing all the allocation details in

CSV file format.

After the user has initiated a download, the File Download screen pops up giving him/her the choice to either directly open the file or save it.

#### **3.6.4.3.2 Automatic download by an application**

See chapter 6.

### **3.6.5 Monthly Interconnection point account statement**

Monthly interconnection point account statement for customers of Fluxys and published every month on Electronic Data Platform.

This report contains the monthly detail of Grid User activities on the BeLux Model.

### **3.6.6 Monthly ZTP Trading Services statement**

Monthly allocation form (based on daily figures) which specify for each individual customer the specific ZTP Trading Services.

For every Month in the Year, a table will be produced for each Counterparty of the Customer containing daily delivery/redelivery information.

#### **Important notice:**

Please note that as from 01/10/2017 these reports will no longer exist. The history will remain available.

## **3.7 Nominations**

### **3.7.1 Final Nominations for previous Gas Years**

The history of final daily Shipper Nominations for interconnection point in entry and exit-mode for period 2005-2011.

## **3.8 Regulatory and contractual documents**

### **3.8.1 Standard Transmission Agreement ([STA](#))**

The object of this Agreement is to lay down the terms and conditions upon which the Grid User will be able, on and from the Start Date, to subscribe to Services offered by the TSO and upon which the TSO shall perform such Services.

Subject to the terms and conditions of this Standard Transmission Agreement and the attachment C 1 of the Access Code for Transmission, TSO shall operate and maintain the Transmission Grid in accordance with the applicable regulation.

Subject to the terms and conditions of this Standard Transmission Agreement and the attachment A of the Access Code for Transmission, during the Contract Period, TSO shall provide Grid User with, and Grid User shall pay for, the Transmission Services as Grid User may have subscribed pursuant to any Services Confirmation and/or has been allocated, for the relevant Service Period and in accordance with any terms and conditions set out in the relevant Services Confirmation.

### **3.8.2 Access Code for Transmission ([ACT](#))**

The Access Code for Transmission consists of a standard set of terms and conditions governing regulated access to the Transmission Services offered by the Transmission System Operator to any Grid User on the Transmission Grid operated by Transmission System Operator in accordance with the code of conduct regarding access to the natural gas transmission network, storage facility for natural gas and LNG facility as approved by royal Decree of 23 December 2010 (the Code of Conduct).



The purpose of the Access Code for Transmission is to define the set of rules and procedures governing the Transmission Services offered by Transmission System Operator to Grid Users on the Transmission Grid. In addition to being governed by the Access Code for Transmission, the Transmission Services offered by Transmission System Operator to any Grid User on the Transmission Grid shall be subject to the terms and conditions set out in the Standard Transmission Agreement entered into between Transmission System Operator and any such Grid User.

### **3.8.3 Tariffs**

Overview [tariffs](#), tariff methodology and tariff calculator.

### **3.8.4 Capacity calculation methodology**

Fluxys updates annually its ten-year indicative investment program. These actualizations take into account the evolution of the needs for supply of natural gas, requests for new connections and the new needs of the grid users as a result of market consultations.

In order to actualize the investment program, Fluxys performs simulations on the existing configuration of its grid, based on the data for the expected development as a result of the request for transmission capacity and the estimated evolution of capacities. Different scenarios are investigated taking into account different possible configuration of gas flow, peak consumption and the maximum grid imbalance.

These grid simulations on a largely bi-directional and highly interconnected grid remain a continuous and complex exercise. Based on these transmission grid simulations, the firmness of the capacity of the grid users and end-users can be guaranteed.

### **3.8.5 Specific requirements of Interconnector Points**

Operating conditions and quality requirements at Interconnection Points.

### **3.8.6 Transmission Program (TP)**

The transmission program describes certain information regarding the transmission model and the related services offered by Fluxys for the period running from the start of the Entry/Exit model until 2015 and gives an overview of the services offered by Fluxys Belgium. This transmission program is intended for information purposes and includes information that is set out in detail in the access code for transmission.

### **3.8.7 Specifications on supply points**

The general specifications on the supply points describing the characteristics that the supplied natural gas must meet.

### **3.8.8 Implementation information**

Find here all [operational information](#) relating to the implementation of the entry/exit model (templates, data formats,...)

## **3.9 ZTP Trading Services**

For a complete description of the [ZTP Trading Services](#), please refer to our Fluxys website.

### **3.9.1 ZTP Traded Volumes**

Overview of the ZTP trading volumes.

Gasday (in kWh)	ZTPH		
	Traded Quantity (in kWh)	Physical Throughput (in kWh)	Churn
01/09/2024	1 004 760 000	334 920 000	2,00
02/09/2024		0	0,00
03/09/2024	662 832 000	220 944 000	2,00
04/09/2024	1 070 784 000	356 928 000	2,00
05/09/2024	1 047 744 000	349 248 000	2,00
06/09/2024	904 008 000	303 312 000	1,98
07/09/2024	833 976 000	277 992 000	2,00
08/09/2024	832 392 000	277 464 000	2,00
09/09/2024	844 848 000	281 616 000	2,00
10/09/2024	840 000	280 000	2,00
11/09/2024	858 168 000	286 056 000	2,00

For a selected period, you can find the following data (by day) for trading points:

- The Traded quantity (kWh)
- The Physical Throughput (kWh)
- The Churn factor

### 3.9.2 ZTP Trading Services Details (before 01-10-2023)

Overview of the ZTP Trading Services for customers of Fluxys Belgium (Imbalance Pooling Services, Imbalance Transfer Services, Implicit Allocation of Capacity, trade details).

For a selected period, you can find the following data (by hour) for trading points:

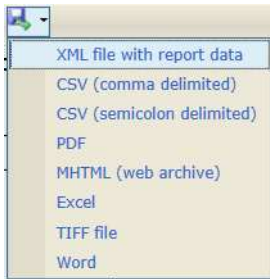
- The Imbalance Pooling Services quantity (kWh)
- The Implicit Allocations of Capacity quantity (kWh)
- The status (Forecasted and Provisional)
- The Trading details (kWh)

Imbalance Pooling and Implicit Allocation of Capacity										
Gas Day	Gas Hour	Status	Imbalance Pooling Service			Implicit Allocation of Capacity (Unbalanced Regime)				
			Imbalance Pooling of the Net Confirmed Title Transfer for the ZTP Physical Trading Service (kWh)	Imbalance Pooling of the Hourly Imbalance of the H Balancing Zone (kWh)	Imbalance Pooling of the Hourly Imbalance of the L Balancing Zone (kWh)	Net off Entry & Exit confirmations IZT, ZPT, LNG, Zeebrugge (kWh)	Sum Entry capacity IZT, ZPT, LNG, Zeebrugge (kWh)	Sum Exit capacity IZT, ZPT, LNG, Zeebrugge (kWh)	Cumulated implicitly allocated Entry Transmission Services for Zeebrugge (kWh)	Cumulated implicitly allocated Exit Transmission Services for Zeebrugge (kWh)

Trading Details						
Gas Day	Gas Hour	Trading Service	From	To	Nominated Quantity (kWh)	Confirmed Quantity (kWh)

These data are updated every hour.

The user can download the information manually.



### 3.9.3 ZTP Trading Services Details (between 01-10-2023 and 31-08-2024)

As from October 1st, 2023, the existing ZTP Physical and ZTP Notional Trading Services will be merged into a single ZTP Trading Service. By merging the ZTP Physical and the ZTP Notional Trading Services into the ZTP Trading Services, the Imbalance Transfer Service and the Imbalance Pooling Service, offered by Fluxys Belgium, will become obsolete and will no longer exist. For the avoidance of doubt, Implicit allocation of Entry and Exit Services on Zeebrugge IP will continue to be provided but will no longer be done under the Imbalance Transfer Service.

Overview of the ZTP Trading Services for customers of Fluxys Belgium.



For a selected period, you can find the following data (by hour) for trading points:

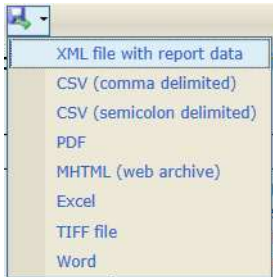
- The status (Forecasted and Provisional)
- The Trading details (kWh)
- The Imbalance Pooling quantity (kWh)

Trading Details						
Gas Day	Gas Hour	Trading Service	From	To	Nominated Quantity (kWh)	Confirmed Quantity (kWh)

Imbalance Pooling				
Gas Day	Gas Hour	Status	Imbalance Pooling Service	
			Imbalance Pooling of the Hourly Imbalance of the H Balancing Zone (kWh)	Imbalance Pooling of the Hourly Imbalance of the L Balancing Zone (kWh)

These data are updated every hour.

The user can download the information manually.



### 3.9.4 ZTP Trading Services Details (as of 01-09-2024)

As from September 1st, 2024, in the context of redesign L Gas Market, there will be no more new data available anymore related to the L-gas.

Overview of the ZTP Trading Services for customers of Fluxys Belgium.

ZTP Trading Services Details

Load Data

---

**Period From:**

**Period To:**

For a selected period, you can find the following data (by hour) for trading points:

- The status (Forecasted and Provisional)
- The Trading details (kWh)
- The Imbalance Pooling quantity (kWh)

Trading Details						
Gas Day	Gas Hour	Trading Service	From	To	Nominated Quantity (kWh)	Confirmed Quantity (kWh)

Imbalance Pooling				
Gas Day	Gas Hour	Status	Imbalance Pooling Service	
			Imbalance Pooling of the Hourly Imbalance of the H Balancing Zone (kWh)	Imbalance Pooling of the Hourly Imbalance of the L Balancing Zone (kWh)

### 3.10 REMIT messages

**Regulation on Energy Market Integrity and Transparency**  
**Purpose** : Publishing information to foster open and fair competition through reporting that may impact price and applies to market participants (including TSO's or Grid-Users who enters into transactions in wholesale energy markets).

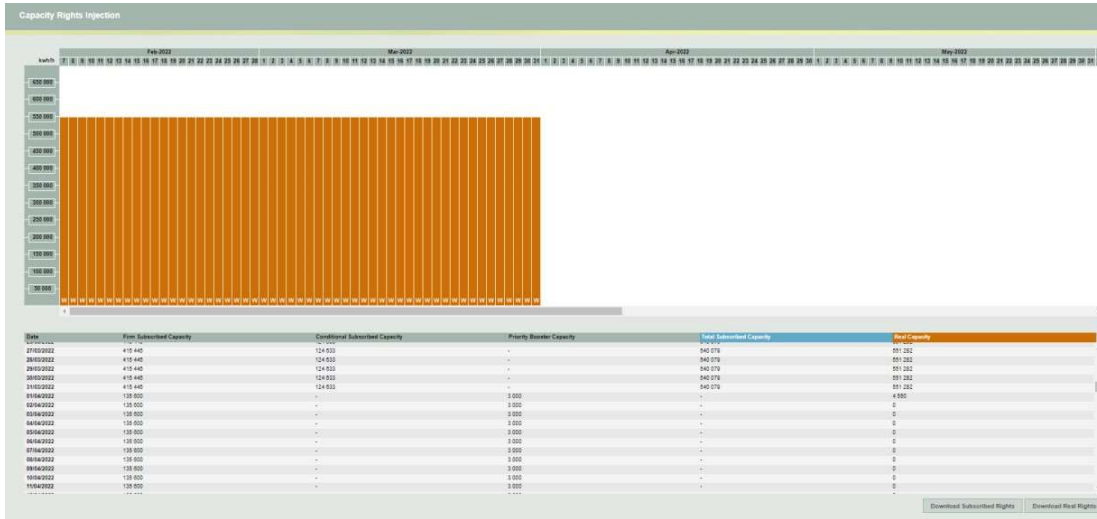
### 3.11 Notifications

General commercial informations.

## 4 Storage

### 4.1 Capacities and Contracts

#### 4.1.1 Capacity Rights Injection



Injection Capacity Consult Screen

#### Monthly view :

Information about injection capacities is retrieved for a period of 7 months: one month in the past and six months in the future.

The upper section presents a graph with the daily total subscribed and total real injection capacities for the selected plant over the timeline (horizontal axis), which has a daily basis (GasDays). The view displays 60 days and is scrollable. The default view when opening contains 3 days history and 56 days in the future.

The installation mode is displayed at the bottom of the bar chart. (I = Injection, S = Stop and W = Withdrawal)

The lower section shows the same information in a table, but with two extra columns: the firm subscribed and conditional subscribed injection capacities. A new column "Priority Booster Capacity" is added.

For dates starting from 01/04/22 there is no more data published for the columns "Conditional Subscribed Capacity" and "Subscribed Total Capacity".

All capacities are now reported in the unit kWh/h instead of the unit m³/h.

For dates before 01/04/22 a conversion from the unit m³/h to the unit kWh/h is done:

- A fixed GCV of 11,3 kWh/m³ is used for subscribed capacities.
- The measured GCV is used for real capacities.

The real injection capacities in withdrawal and stop mode are set to sum of all withdrawal rights The possible reverse nomination that will be confirmed depends on the actual forward flow.

The subscribed and real injection rights can be downloaded to an .xml file by pressing resp. the 'Download Subscribed Rights' button and the 'Download Real Rights' button. This allows you to save the .xml files on one of your drives.

In following link you can find an impression of how the XML looks like:

<https://www.fluxys.com/en/products-services/empowering-you/operational->

[information/operational- information-storage-belgium](#)

Section: Electronic Data Platform -> Downloads (Update xx/xx/xxxx) -> EDP - Description of Storage section.pdf

The .xml files will provide, for the period for which the rights are available on the screen, essentially the same information as for withdrawal.

**Daily view :**

When clicking on a vertical bar representing one GasDay, the bottom half of the display changes to a detailed hourly view.

Several extra columns are also visible showing the correction factor: the maintenance, conditional, volume and account factors, the Day Ahead Market and the installation mode. Please note that the Day Ahead Market capacity is on Plant level, not on storage user level.

For dates starting from 01/04/22 the column "Conditional Factor (%)" is removed and replaced by the column "Claimed Factor (%)". For dates before 01/04/22, the Conditional Factor is still published.

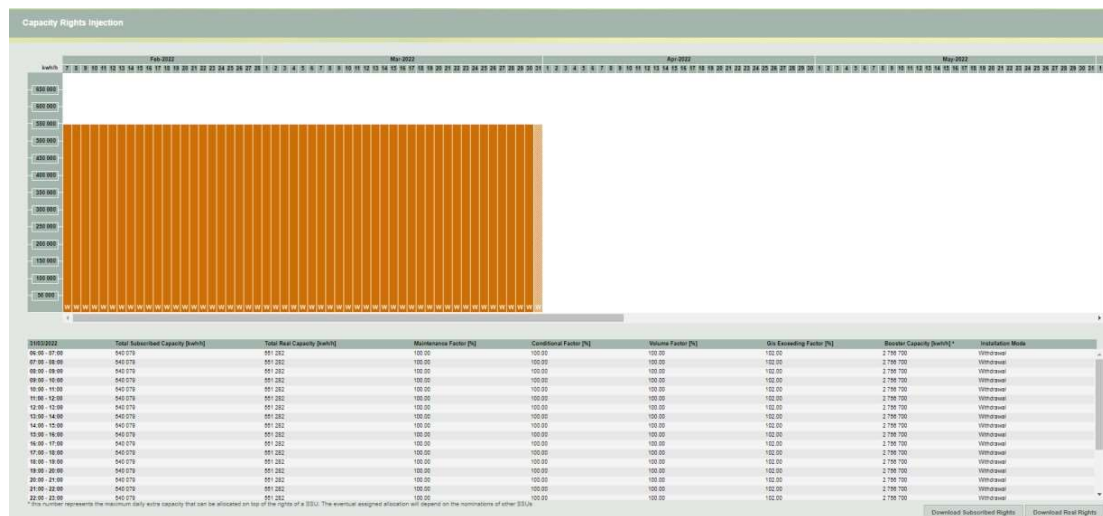
The column "Account Factor (%)" is renamed to "Gis Exceeding Factor (%)". The column "DAM/NNS [m³/h]" is renamed to "Booster capacity [kwh/h]".

All capacities are reported in the unit kWh/h instead of the unit m³/h.

For dates before 01/04/22 a conversion from the unit m³/h to the unit kWh/h is done:

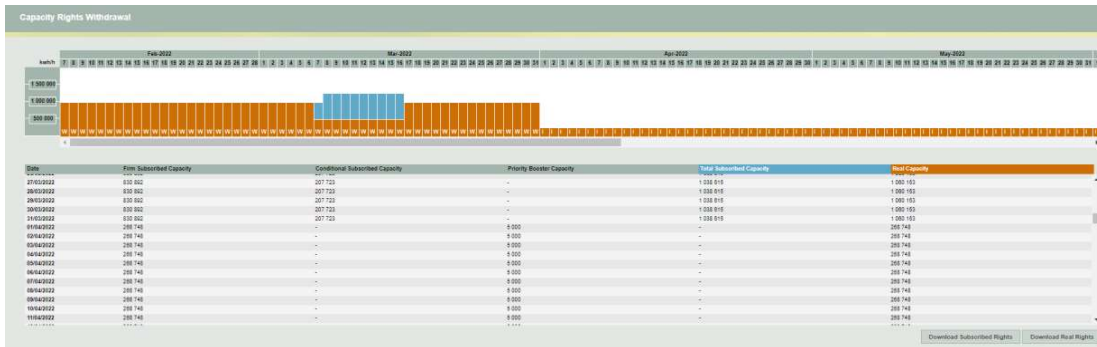
- A fixed GCV of 11,3 kWh/m³ is used for subscribed capacities.
- The measured GCV is used for real capacities.

DAM/NNS represents the maximum daily extra capacity that can be allocated on top of the rights of a SSU. The eventual assigned allocation will depend on the nominations of other SSUs.



Injection Capacity Consult Screen with Details (vertical bar clicked)

## 4.1.2 Capacity Rights Withdrawal



Withdrawal Capacity Consult Screen

### **Monthly view :**

Information about withdrawal capacities is retrieved for a period of 7 months: one month in the past and six months in the future.

The upper section presents a graph with the daily total subscribed and total real withdrawal capacities for the selected plant over the timeline (horizontal axis), which has a daily basis (GasDays). The view displays 60 days and is scrollable. The default view when opening contains 3 days history and 56 days in the future.

The installation mode is displayed at the bottom of the bar chart. (I = Injection, S = Stop and W = Withdrawal)

The lower section shows the same information in a table, but with two extra columns: the firm subscribed and conditional subscribed withdrawal capacities. A new column "Priority Booster Capacity" is added.

For dates starting from 01/04/22 there is no more data published for the columns "Conditional Subscribed Capacity" and "Subscribed Total Capacity".

All capacities are reported in the unit kWh instead of the unit m<sup>3</sup>.

For dates before 01/04/22 a conversion from the unit m<sup>3</sup>/h to the unit kWh/h is done:

- A fixed GCV of 11,3 kWh/m<sup>3</sup> is used for subscribed capacities.
- The measured GCV is used for real capacities.

The real withdrawal capacities in injection and stop mode are set to sum of all injection rights. The possible reverse nomination that will be confirmed depends on the actual forward flow.

The subscribed and real withdrawal rights can be downloaded to an .xml file by pressing resp. the 'Download Subscribed Rights' button and the 'Download Real Rights' button. This allows you to save the .xml files on one of your drives.

In following link you can find an impression of how the XML looks like:

<https://www.fluxys.com/en/products-services/empowering-you/operational-information/operational-information-storage-belgium>

Section: Electronic Data Platform -> Downloads (Update xx/xx/xxxx) -> EDP - Description of Storage section.pdf

### **Daily view :**

When clicking on a vertical bar representing one GasDay the bottom half of the display changes to a detailed hourly view.

Several extra columns are also visible showing the correction factor: the maintenance,



conditional, volume and account factors, the Day Ahead Market and the installation mode. Please note that the Day Ahead Market capacity is on Plant level not on storage user level. For dates starting from 01/04/22 the column "Conditional Factor (%)" is removed and replaced by the column "Claimed Factor (%)". For dates before 01/04/22, the Conditional Factor is still published.

The column "Account Factor (%)" is renamed to "Gis Exceeding Factor (%)". The column "DAM/NNS [m³/h]" is renamed to "Booster capacity [kWh/h]".

All capacities are reported in the unit kWh/h instead of the unit m³/h. For dates before 01/04/22 a conversion from the unit m³/h to the unit kWh/h is done:

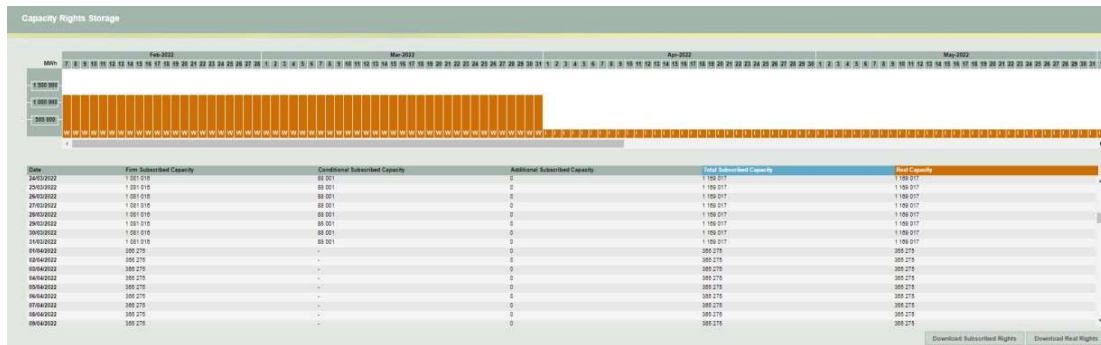
- A fixed GCV of 11,3 kWh/m³ is used for subscribed capacities.
- The measured GCV is used for real capacities.

DAM/NNS represents the maximum daily extra capacity that can be allocated on top of the rights of a SSU. The eventual assigned allocation will depend on the nominations of other SSUs.



Withdrawal Capacity Consult Screen with Details (vertical bar clicked)

### 4.1.3 Capacity Rights Storage



Storage Capacity Consult Screen

Information about storage capacities is retrieved for a period of 7 months: one month in the past and six months in the future.

The upper section presents a graph with the daily total subscribed and total real storage capacities for the selected plant over the time line (horizontal axis), which has a daily basis (GasDays). The view displays 60 days and is scrollable. The default view when opening contains 3 days history and 56 days in the future.

The installation mode is displayed at the bottom of the bar chart. (I = Injection, S = Stop and

W = Withdrawal).

The lower section shows the same information in a table, but with three extra columns: the firm subscribed, the conditional subscribed and the additional subscribed storage capacities. Note that values are given in MWh and are rounded.

Starting from 01/04/22 there is no data published for the column “Conditional Subscribed Capacity”.

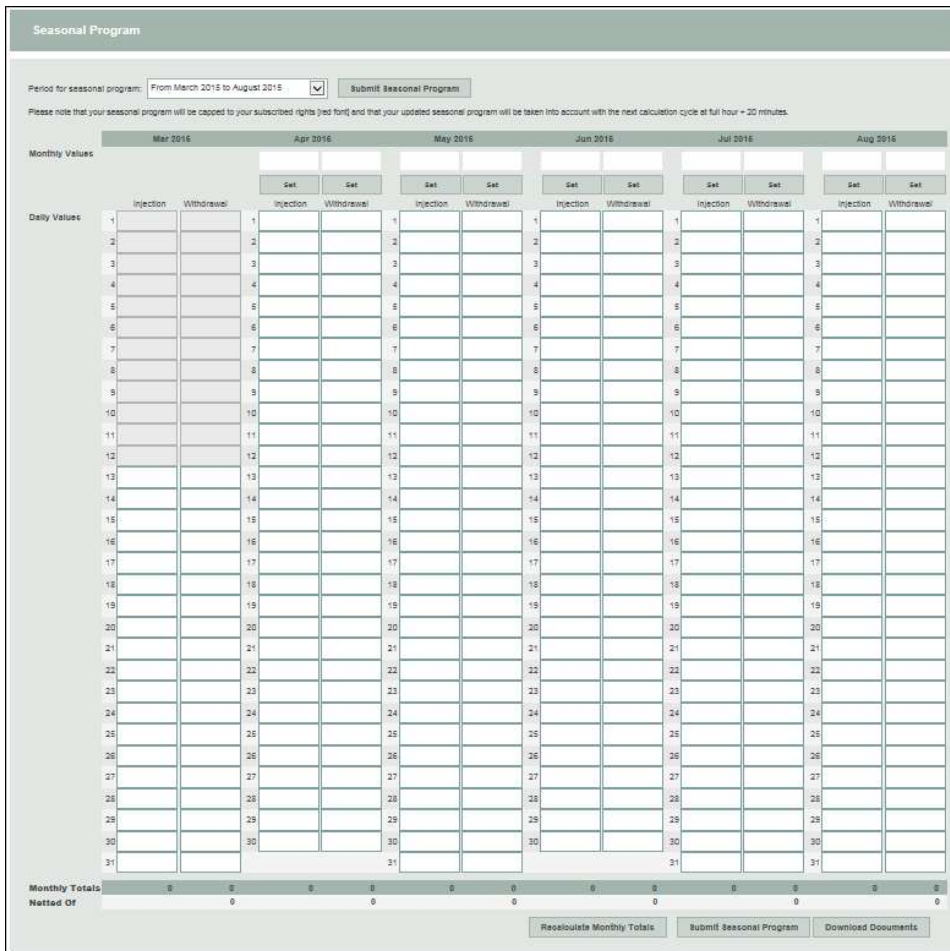
The subscribed and real storage rights can be downloaded to an .xml file by pressing resp. the ‘Download Subscribed’ button and the ‘Download Real Rights’ button. This allows you to save the .xml files on one of your drives.

In following link you can find an impression of how the XML looks like:

<https://www.fluxys.com/en/products-services/empowering-you/operational-information/operational-information-storage-belgium>

Section: Electronic Data Platform -> Downloads (Update xx/xx/xxxx) -> EDP - Description of Storage section.pdf

### 4.1.4 Seasonal Program



The screenshot shows the 'Seasonal Program' interface. At the top, there is a dropdown menu for the 'Period for seasonal program' set to 'From March 2016 to August 2016' and a 'Submit Seasonal Program' button. Below this is a note: 'Please note that your seasonal program will be capped to your subscribed rights (see font) and that your updated seasonal program will be taken into account with the next calculation cycle at full hour + 20 minutes.' The main table is organized by month (Mar 2016, Apr 2016, May 2016, Jun 2016, Jul 2016, Aug 2016) and daily values (1-31). Each day has columns for 'Injection' and 'Withdrawal'. At the bottom, there are 'Monthly Totals' for 'Wattord Or' and buttons for 'Reset/Update Monthly Totals', 'Submit Seasonal Program', and 'Download Documents'.

#### Seasonal Program Screen

The information on the seasonal program can be retrieved for 4 periods of 6 months each. The default period is the current month till 5 months in the future. The other periods are the past 6 month period and 2 future periods of 6 months each. The list box provides the possibility to select the period of choice.

The seasonal program in the past as well as full day + 1 cannot be edited anymore.

To define the seasonal program, just enter the amount in the Month Values field of the appropriate month and click the Set button underneath. This will cause the amount to be evenly distributed over the days of the month. It is also possible to enter daily amounts after which 'Recalculate Monthly Totals' has to be clicked to update the monthly total.

When the program has been entered or changed, the 'Submit Seasonal Program' button has to be clicked to save the amounts. While submitting the amounts, the amounts will be restricted to the subscribed rights. In case the original amounts are capped by this action, the definitive amounts are published in red font.

At the bottom of the columns, the Monthly Totals and the Netted Of values are displayed. The Netted Of value is calculated by subtracting the total withdrawal amount of the month from the total injection amount of that month.

The seasonal program can be downloaded to an .xml file by pressing the 'Download Documents' button. This allows you to save the .xml file on one of your drives.

In following link you can find an impression of how the XML looks like:

<https://www.fluxys.com/en/products-services/empowering-you/operational-information/operational-information-storage-belgium>

Section: Electronic Data Platform -> Downloads (Update xx/xx/xxxx) -> EDP - Description of Storage section.pdf

### 4.1.5 Congestion Indicators

	Injection			Withdrawal			Storage		
	Daily Maximum %	Daily Average %	Plant Daily Average %	Daily Maximum %	Daily Average %	Plant Daily Average %	GIS unused % forecast	GIS unused capacity (MWh)	Plant GIS % forecast
01/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.20	0.00
02/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.71	0.00
03/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.22	0.00
04/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.73	0.00
05/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	--
06/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	--
07/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	--
08/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.20	0.00
09/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
10/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
11/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
12/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
13/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
14/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
15/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
16/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
17/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
18/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
19/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
20/08/2012	0.00	0.00	0.11	0.00	0.00	0.00	0.00	90.00	0.00
21/08/2012	0.00	0.00	42.24	0.00	0.00	0.00	0.00	90.00	0.00
22/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
23/08/2012	0.00	0.00	0.05	0.00	0.00	0.00	0.00	90.00	0.00
24/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
25/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
26/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.00	0.00
27/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.42	0.00
28/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.82	0.00
29/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.22	0.00
30/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.61	0.00
31/08/2012	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.01	0.00

Indicators screen

This section represents a table with the congestion indicators for Injection, Withdrawal & Storage for each day of the current month.

It is possible to retrieve the congestion indicators for another month by using the previous month or next month buttons. A rolling window of 13 months will be provided; this means that only historic data till 13 months in the past can be consulted.

The data will be displayed as percentages, being a value between 0 and 100. Two significant decimal numbers will be shown.

If no data is available for a number of possible causes (f.e. before 15/4/2012, dates in the future), "--" is displayed.

The indicators for Injection are: Daily Maximum %, Daily Average % and Plant Daily Average %. The indicators for Withdrawal are: Daily Maximum %, Daily Average % and Plant Daily Average %. The indicators for Storage are: GIS Unused % Forecast, GIS Unused Capacity (MWh) and and Plant GIS % Forecast.

The indicators can be downloaded to an .xml file by pressing the 'Download Documents' button. This allows you to save the .xml file on one of your drives.

In following link you can find an impression of how the XML looks like:

<https://www.fluxys.com/en/products-services/empowering-you/operational-information/operational-information-storage-belgium>

Section: Electronic Data Platform -> Downloads (Update xx/xx/xxxx) -> EDP - Description of Storage section.pdf

Notes:

1. Additional storage capacity is not taken into account for the indicators (GIS utilization rates)
2. The storage indicators for the current day will be available from 16h15
3. The injection and withdrawal indicators for the previous day will be available from 8h30AM

#### **4.1.6 Overview remaining Storage Services**

The remaining Storage Services (Injection / Withdrawal / Volume) for the primary market are displayed in the corresponding table view and are updated on a regular basis (and depending on the allocation calendar).

The Storage Services offered on the secondary market are displayed in the corresponding table view and are posted on request of the selling Storage User.

For more detailed information on the available Storage Services, Storage User can contact the storage operator on [info.storage@fluxys.com](mailto:info.storage@fluxys.com).

#### **4.1.7 Secondary Market report**

Under this tab Storage users are redirected to the [Emix platform](#). Emix is an advertising page with requests and offers for the secondary market of all Storage products. Via this tool Storage Users can interact easily with each other to purchase and/or sell Storage products.

### **4.2 Maintenance**

#### **4.2.1 Works and interventions impact**

Works and interventions (i.e. planned maintenance) impacting the Installation Point are published for the following calendar year as from the 1<sup>st</sup> October preceding the calendar year. The information is updated every month. Detailed information on short term changes impacting the service rights (Injection / Withdrawal) are published by the maintenance factors as described in 4.1.

### **4.3 Metering**

#### **4.3.1 Hourly refreshed measurements on nodes and lines**

The data is based on the codification which makes it possible to visualize information on line-level for every type of metering configuration (e.g. 2 meters in series in one metering line).

When opening this section, the Hourly View with flow measurements for the last available hour is displayed for all the nodes.

On the left hand side a bar with all the available hours in the selected gasday is presented. Clicking on a specific hour will select this hour and display the measurements of this hour in the measurements grid. When changing the gasday the first gashour of that day is selected.

Local Hours
<a href="#">06:00 - 07:00</a>
<a href="#">07:00 - 08:00</a>
<a href="#">08:00 - 09:00</a>
<a href="#">09:00 - 10:00</a>
<a href="#">10:00 - 11:00</a>
<a href="#">11:00 - 12:00</a>
<a href="#">12:00 - 13:00</a>
<b>13:00 - 14:00</b>
<a href="#">14:00 - 15:00</a>
<a href="#">15:00 - 16:00</a>
<a href="#">16:00 - 17:00</a>
<a href="#">17:00 - 18:00</a>
<a href="#">18:00 - 19:00</a>

The center of the screen shows all the flow measurements on the selected gasday and gashour. For each node or metering line, a line is displayed with the following measurements:

- The amount of **Volume** that flowed through the node or metering line (Converted to normal conditions (0°C and 1 atm))
- The amount of **Energy** that flowed through the node or metering line during this hour
- The **GCV** calculated from the gas flow. This value is calculated as the fraction of Energy/Volume.
- The **Pressure** of the gas (absolute pressure – expressed in Bara)
- The **Temperature** of the gas
- The **Gross Volume** is the physical volume of the gas at measured conditions.
- The **VnConv** is the normalized Volume that is measured by the volume converter.
- For a metering line, the value **Weight/In Maintenance** indicates the weight of the line (- 1 / 0 / 0,5 / 1). Some examples :
  - If a metering line is in maintenance or subcounting, the weight of the metering line will be '0'.
  - If two meters are installed in the same meteringline, the weight will be '0.5'

This makes that the metering results on node level are the summation of the consumptions (in Volume or Energy) of the different depending metering lines multiplied by their weight.

- The **Status** field shows the validation status of the measurements:
  - **No Data**
  - **Raw** data are measurements that are not at all verified or validated
  - **Verified data** means that a preliminary verification check has been done
  - **Validated data** means that extra checks have been executed and that the measurement is considered as accountable

Hourly refreshed measurements on nodes and lines – New Codification

Display Download

Previous Day ◀ 05/09/2017 ▶ Next Day ⏪ Last Available Report

Local Hours	Node/Line	Delivery Point	Node Name	Volume [m <sup>3</sup> (n)]
<a href="#">06:00 - 07:00</a>	20210-N01/A/1	20210	FLUXYS LOENHOUT STORAGE	79 720
<a href="#">07:00 - 08:00</a>	20210-N01/A/2	20210	FLUXYS LOENHOUT STORAGE	0
<a href="#">08:00 - 09:00</a>	20210-N01/A/3	20210	FLUXYS LOENHOUT STORAGE	0
<b><a href="#">10:00 - 11:00</a></b>	20210-N01/A/4	20210	FLUXYS LOENHOUT STORAGE	0
<a href="#">11:00 - 12:00</a>				
<a href="#">12:00 - 13:00</a>				
<a href="#">13:00 - 14:00</a>				

#### 4.3.1.1 Download

There are essentially two main options to download measurement information from the application:

- The user can download the information manually by using the Graphical User Interface.
- It is also possible to address the download feature directly by using the Download URL.

##### 4.3.1.1.1 Manual download by the user

The user can download the required information manually by navigating to the Download section for a certain gasday period on the filtered nodes and metering lines:

- Hourly Flow Measurements on Node
- Hourly Flow Measurements on Metering Line
- Hourly Gas Analysis on Node
- Daily Gas Analysis on Node

It is possible to choose between two different file formats:

- CSV
- XML

##### 4.3.1.1.2 Selection in manual download

In general:

If you do not filter on a node or metering line (in the cell 'containing'), the selected period must not exceed 1 month. The downloaded file will contain all the data of the nodes/metering lines for which you have view rights.

Containing  in Internal Codification Number or Internal Business Identifier

If you filter on a part of a node or metering line (some characters in the cell 'containing'), the selected period must not exceed 1 month. The downloaded file will contain all the data of the nodes/metering lines which contain the characters you put in the filter and for which you have view rights.

Some particularities:

If you select 'Hourly Flow Measurements on Node' or 'Hourly Gas Analysis on Node', and you filter on the exact codification of a node (in cell 'containing'). The selected period can be up to 1 year.

Attention: The codification must be absolutely accurate (You can find the codification for nodes and lines in the display section or in topology section).

The codification (for node) must consist of 5 digits + N + 2 digits: 12345-N12

The screenshot shows a web interface with two tabs: 'Display' and 'Download'. Under 'Data Publication Type', the first option 'Hourly Flow Measurement on Node' is selected with a radio button. Below it, a text input field labeled 'Containing' has the value '22222-N01'. To the right of this field is the text 'in Internal Codification Number or Internal Business Identifier'. Below the 'Containing' field is a date range selector with 'From' set to '01/09/2016', a frequency dropdown set to '1', 'to' set to '08/12/2016', another frequency dropdown set to '1', and a duration dropdown set to '24'. Under 'Format Type', the 'CSV' option is selected. A 'Download' button is at the bottom.

If you select 'Hourly Flow Measurements on Metering Line', and you filter on the exact codification of a line (in cell 'containing'). The selected period can be up to 1 year.

The codification must be absolutely accurate (You can find the codification for nodes and lines in the display section or in topology section).

The codification (for line) must consist of 5 digits + N + 2 digits + / + 1 letter + / + the number of the line: 12345-N12/A/1

The screenshot shows a web interface with two tabs: 'Display' and 'Download'. Under 'Data Publication Type', the second option 'Hourly Flow Measurement on Metering Line' is selected with a radio button. Below it, a text input field labeled 'Containing' has the value '22222-N01/A/1'. To the right of this field is the text 'in Internal Codification Number or Internal Business Identifier'. Below the 'Containing' field is a date range selector with 'From' set to '01/09/2016', a frequency dropdown set to '1', 'to' set to '08/12/2016', another frequency dropdown set to '1', and a duration dropdown set to '24'. Under 'Format Type', the 'CSV' option is selected. A 'Download' button is at the bottom.

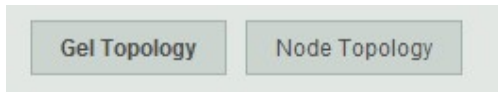
#### 4.3.1.1.3 Automatic download by an application

See chapter 6.

### 4.3.2 Topology

This section provides information about the metering topology elements on which the user has the right to view data. The view rights are derived from the contracts which are based on Gas Exchange Locations. These gas exchange locations can be subdivided in a set of Nodes.

#### 4.3.2.1 Content



A Gas Exchange Location (GEL) consists of node memberships. A node can be a member of a GEL during a given time period. The membership has a weight with which the measurements of the respective node are aggregated in the result for the associated GEL. All this information can be found per GEL under the button **GEL Topology** (This option is accessible to limited users it depends of their contractual link with Fluxys - not applicable for Storage).

Under the **Node Topology** button a drop-down box can be found with all the nodes on which the user has the right to view data.

The whole history of the node is shown after selecting a node. The node history consists of the name changes and the EAN number.

The metering line history consists of the measured before status, operational status and the EAN number.

#### 4.3.2.2 Download

There are essentially two main options to download topology information from the application:

- The user can download the information manually by using the Graphical User Interface.
- It is also possible to address the download feature directly by using the Download URL.

##### 4.3.2.2.1 Manual download by the user

The user can download the required information manually by navigating to the Download section. This section provides selections to download the whole history of either:

- Gas Exchange Location Topology: for all GELs on which the user has the right to view data
- Node Topology: for all GELs on which the user has the right to view data

It is possible to choose between two different file formats:

- CSV
- XML

##### 4.3.2.2.2 Automatic download by an application

See chapter 6.

### 4.3.3 Further remarks about Metering and Topology

#### 4.3.3.1 Aggregation of measurements

Since a Gas Exchange Location (GEL) consists of a set of nodes and a node consists of a set of metering lines, the measurements for a complete GEL should be aggregated.

We advise to start the aggregation for a complete GEL from the set of nodes and not from the set of metering lines. A metering line can go 'In Maintenance' or the measurements can already be accounted in the measurements of another metering line, i.e. 'Measured



Before'.

The measurements on the node level take these two parameters into account and can therefore readily be used for the aggregations.

#### Example

What is the total energy on gas exchange location A at gas day X, hour Y?

The topology of gas exchange location A at gas day X and hour Y is:

- Membership 1: Node n1, weight w1 = -1
- Membership 2: Node n2, weight w2 = -1
- Membership 3: Node n3, weight w3 = 1

The measurements of nodes n1, n2 and n3 at gas day X and hour Y are:

- Node n1: e1 = 100 kWh
- Node n2: e2 = 200 kWh
- Node n3: e3 = 500 kWh

Calculation

$$\begin{aligned} \text{Total energy (e)} &= e1 * w1 + e2 * w2 + e3 * w3 \\ &= 100 * -1 + 200 * -1 + 500 * 1 \\ &= 200 \text{ kWh} \end{aligned}$$

## **4.4 Storage Inventory and Allocation**

### **4.4.1 Provisional Hourly Allocations**

For a complete description of the Provisional Hourly Allocations data publication, please refer to the annex D1 of the Access Code for Storage.

#### **4.4.1.1 Purpose**

The 'Provisional Hourly Allocation Report' screen gives the ability to navigate through all of the user's Provisional Hourly Allocation reports of the past 3 years. The allocations are categorized by their respective gashour.

#### **4.4.1.2 Published data**

For each gashour a list of all provisional allocations is given. Every allocation detail concludes the gashour and gasday, the shipper account, the EDIGAS-code of the location and the allocation value (expressed in kWh).

#### **4.4.1.3 Access to publications**

The provisional hourly allocations can be accessed in three different ways: via the display section, the download section and via a download URL.

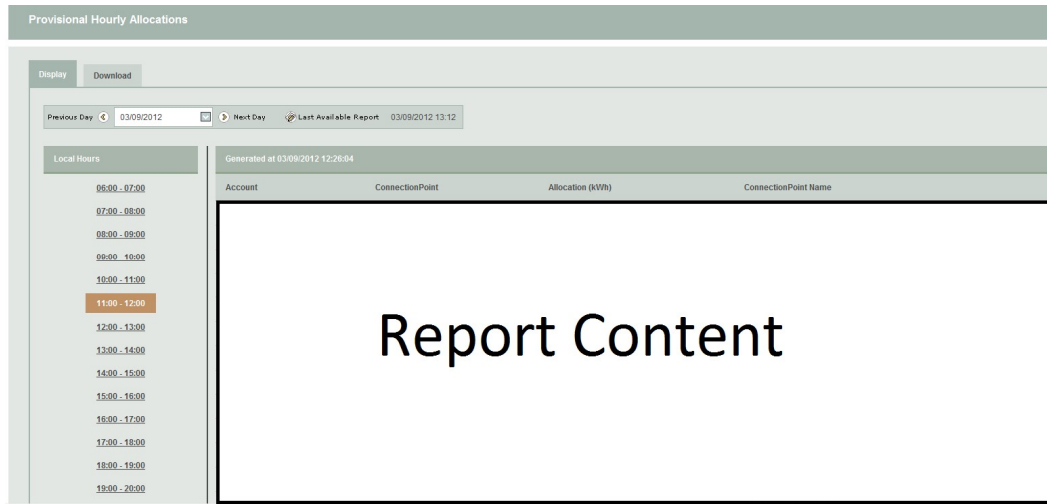
The display section allows the grid user to view and consult the provisional hourly allocations online and the download section and download URL give the grid user the ability to download the available allocations in different file formats for further usage.

#### **4.4.1.4 Display section**

The last available Provisional Hourly Allocation Report will be displayed by default.

If the user wants to display the allocations for a different gashour, then he should first select the correct gasday with the calendar tool at the top left corner of the screen. By default the

Allocations first gashour of the day is displayed. Then the correct gashour can be chosen from the bar on the left side of the screen.



Additionally to the allocation data, the generation date and time of the report is displayed on top of the screen.

#### 4.4.1.5 Download section

To manually download provisional hourly allocations, the user should select the download tab.

The download screen gives two options to download the provisional hourly allocations. The gasday or range of gasdays and the output file format can be chosen by the user.

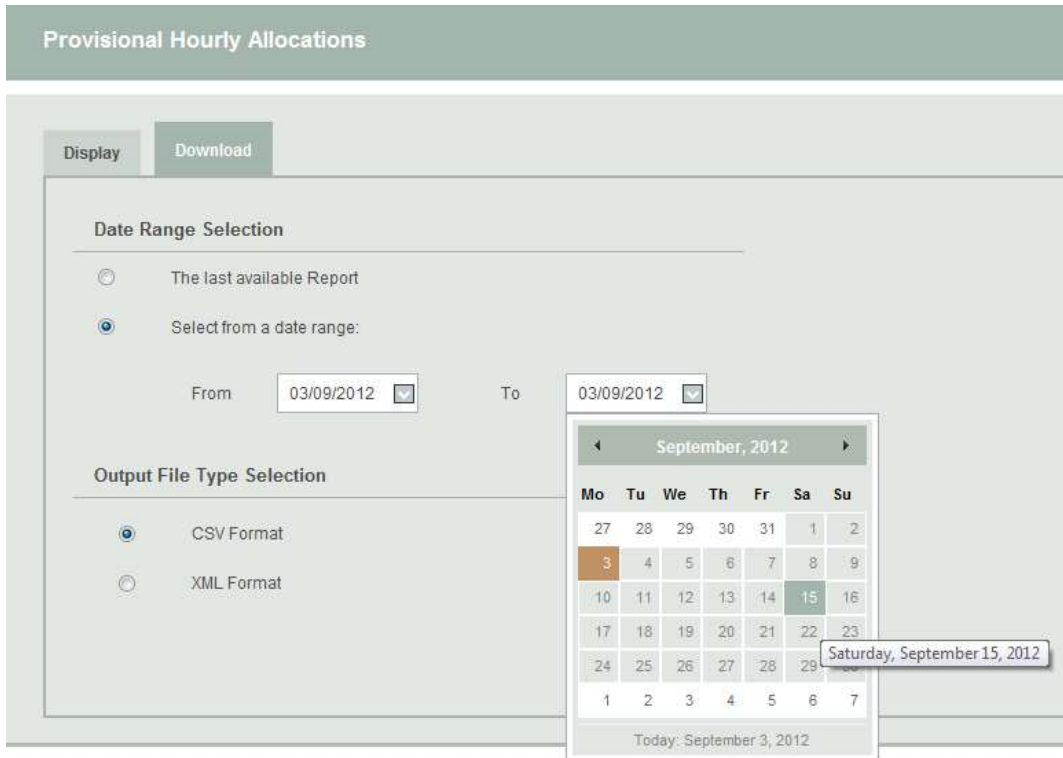
##### Date range selection:

- Last available report  
This option returns the provisional hourly allocations for the last gasday.
- Date range:  
Select all the gasdays starting at gasday 'From' until gasday 'To'. The FROM date may not be later in time than the TO date and the maximum date range is limited to one week. The screen automatically changes the FROM or TO date if the maximum date range of one week is exceeded.

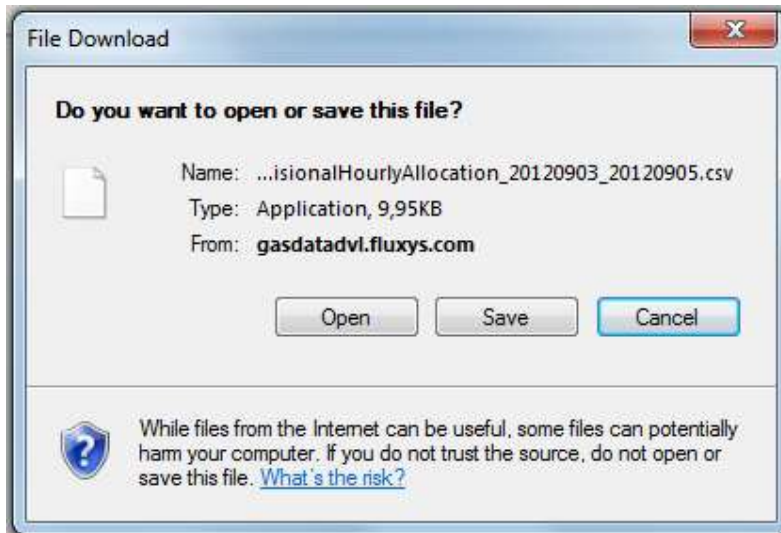
##### Output File Type Selection:

Three file types are available for manual download:

- CSV
- XML



After the user has set the right parameters to download the desired Provisional Hourly Allocations and clicked the Download button, the File Download screen pops up, giving him/her the choice to directly open the file, or to save it.



#### 4.4.1.6 Automatic download URL

See chapter 6.

### 4.4.2 Gas In Storage

GIS data allows grid users to keep track of the amount of energy they have in storage in the Fluxys storage installations.

#### 4.4.2.1 Display

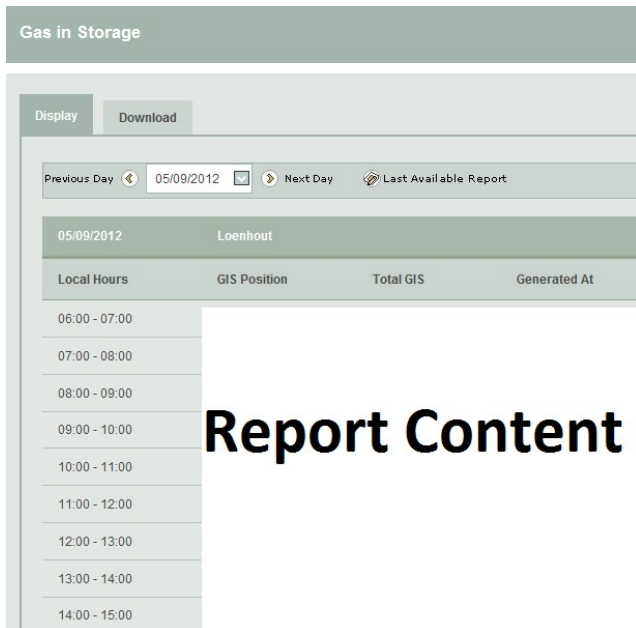
The Gas In Storage screen opens by default the last available GIS Report.

The GIS Report screen gives the ability to navigate through the user's GIS Reports of the last past 3 years. Therefore, the user will find a calendar menu item where he can select the appropriate day for which he wants to consult the GIS Report. So, by changing the date, the user can navigate through all his available Reported Daily Imbalance Reports.

The title of each GIS Report consists of the gasday for which the report applies. The GIS data is delivered on a per hour basis. For every hour (expressed in local time) following elements are displayed:

- Begin and end time of the hour
- For each plant at which a grid user is active
- Amount of GIS position of the user (kWh)
- Total amount of GIS (kWh)
- Generation time of the GIS message

The report is built up as the gasday progresses with a new line being added every hour.



#### 4.4.2.2 Download

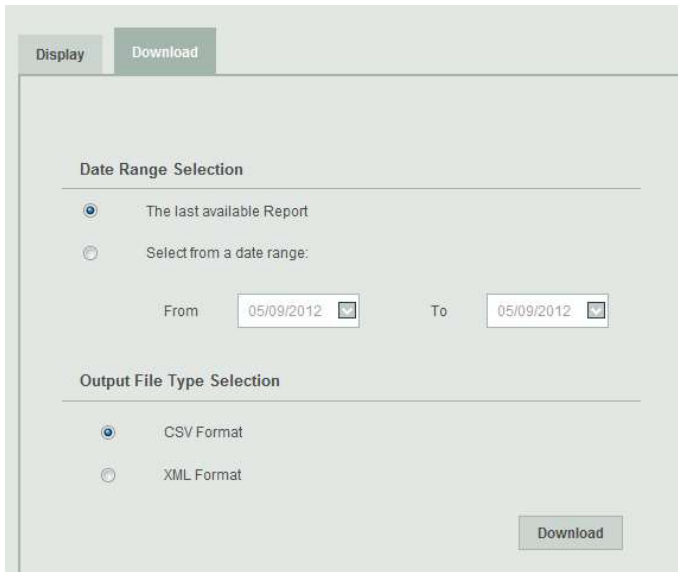
There are two different ways in which the download features of the application can be used. These different options are intended for different sorts of use. On one hand, the user can download the desired information by using the Graphical User Interface. On the other hand, it is also possible to address the download feature directly by using the Download URL.REPORT

##### 4.4.2.2.1 Manual download by the user

On one hand, the user can download the last available report or a range of reports using the Graphical User Interface by navigating to the download section of the application.

In the Gas In Storage screen, the user can specify all the parameters of the desired download.

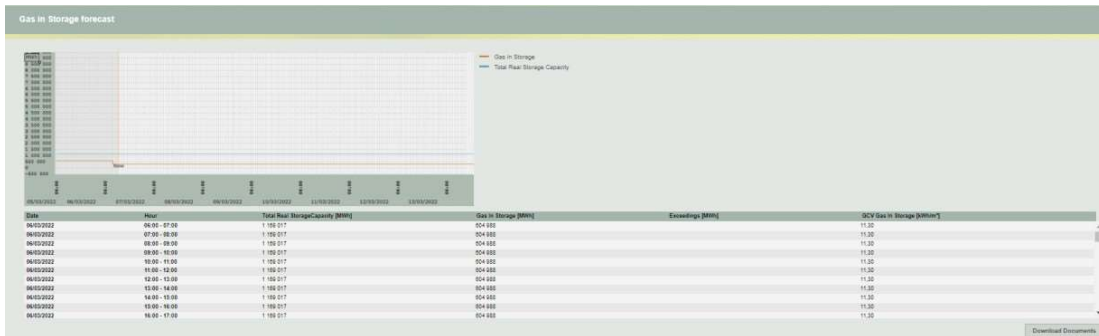
The download procedure for the GIS Reports follows the same rules and principles as the download procedure of the Provisional Hourly Allocations. Therefore, we refer to paragraph 7. Automatic downloads for more information on downloading report information.



#### 4.4.2.2 Automatic download by an application

See chapter 6.

### 4.4.3 Gas in Storage Forecast



GIS / Storage Right screen

The upper section represents a graph with two curves: the GIS level in red and the total real storage rights in blue. The picture displays an hourly detail for a period of 9 gasdays (yesterday, today and next week). The vertical axis shows the amount in MWh. The current hour is represented by a vertical line. The first gashour of a day is also highlighted.

The lower section shows the same information in a table, but with one extra columns: the GCV Gas In Storage.

When the Gas In Storage is negative or, at any given hour, greater than the cumulated storage rights of the plant, this is regarded as an exceeding. The exceeding amount is shown in both the graph and the table.

The gas in storage can be downloaded to an .xml file by pressing the 'Download Documents' button. This allows you to save the .xml file on one of your drives.

The .xml file will provide, for the period (*tags \Period\Start, \Period\End*) for which gas in storage is available on the screen, the gas in storage in kWh and m3

(tag *\DailyBalances\DailyBalance\HourlyBalances\HourlyBalance\ EnergySteeringAccount (kWh) or \ VolumeSteeringAccount (in m3)*)

and the total gas in storage in the well

(tag *\DailyBalances\DailyBalance\HourlyBalances\HourlyBalance\ EnergyTotalGis (kWh)*)

per gasday

(tag *\DailyBalances\DailyBalance\Gasday*)

and per gashour

(tag \DailyBalances\DailyBalance\ HourlyBalances\HourlyBalance\GasHour).

## 4.5 Flow Data

### 4.5.1 Inventories Storage Report (before 01/04/2024)

Specific factors for storage users to calculate their real injection and withdrawal rights

UFI	Underground Factor for Injection
TSOFI	TSO Claim Factor injection
MFI	Maintenance Factor for Injection
UFW	Underground Factor for Withdrawal
TSOFW	TSO Claim Factor withdrawal
MFW	Maintenance Factor for Withdrawal
GIS	Gas In Storage
ASC	Available Storage Capacity (= USC – CSCF – CSCC)
CSCF	Contracted Storage Capacity Firm
USC	Usable Storage Capacity (=max(Total SBU's;(CSCF+CSCC)) (Maximum that can be stored in current operational conditions)
WV	Working Volume (or Useful Volume as described in Access Code - Glossary) (Maximum that can be stored in optimal conditions)
MIC	Total available Injection capacity
MWC	Total available Withdrawal capacity
DANIN	Day-Ahead Nomination Injection
DANWD	Day-Ahead Nomination Withdrawal
FNIN	Final Nomination Injection
FNWD	Final Nomination Withdrawal
AllocIN	Allocation Injection
AllocWD	Allocation Withdrawal
PF	Physical Flow
GCV	Gross Calorific Value in kWh/m <sup>3</sup> (n) – a fixed GCV of 11,3 kWh/m <sup>3</sup> is used

### 4.5.2 Inventories Storage Report (as from 01/04/2024)

Specific factors for storage users to calculate their real injection and withdrawal rights.

As from 01/04/2024 three extra columns will be added.

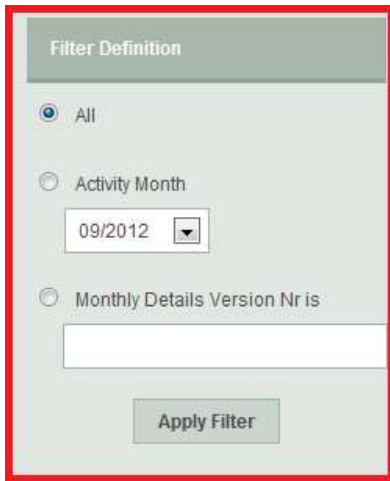
- Technical max capacity: shows the maximum subscribed capacity of the last 10 years;
- SBU max: shows the total volume that can be sold with SBU's (7.61 TWh)
- Booked storage capacity: that gives the total booked capacity (SBUs + additional volume) for a specific year.

For information, the Working Volume is composed of the commercial firm capacities (Golden SBUs, amounts to 7.6 TWh), and an additional capacity which depends on the physical conditions of the underground. This additional capacity typically fluctuates between 0.8 and 1.3 TWh, creating a working volume typically between 8.4 and 8.9 TWh.

## 4.6 Invoicing

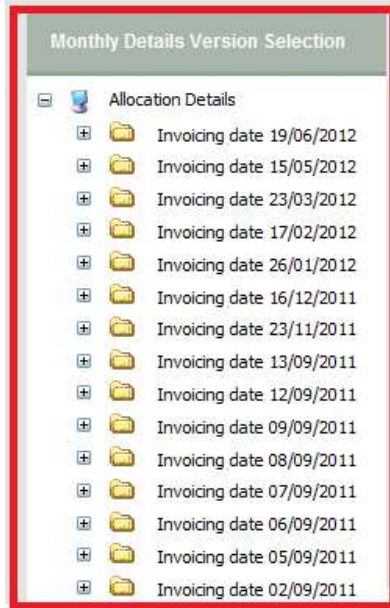
### 4.6.1 Allocation Details

As the filter option "All" is selected on the panel by default, the navigation panel shows all available invoicing months and allocation details versions. The user can use the Navigation Tree to select an allocation detail and view or download the document.



The Filter Definition panel is a light gray box with a dark gray header. It contains three radio button options: 'All' (selected), 'Activity Month', and 'Monthly Details Version Nr is'. The 'Activity Month' option has a dropdown menu showing '09/2012'. Below the options is an empty text input field. At the bottom is a button labeled 'Apply Filter'.

Filter



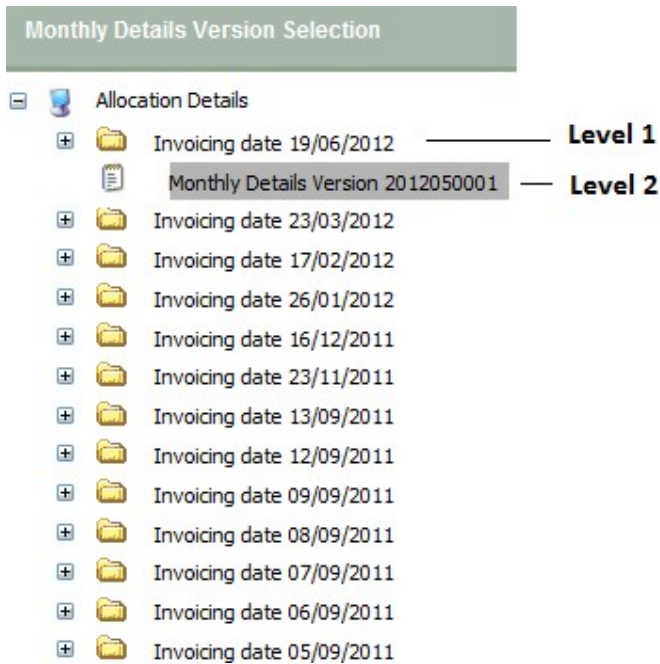
The Monthly Details Version Selection panel is a light gray box with a dark gray header. It contains a tree view under the heading 'Allocation Details'. The tree view shows a list of folders, each with a plus icon and a folder icon, representing different invoicing dates from 02/09/2011 to 19/06/2012.

Navigation Tree

The user can modify the filter applied on the collection of available allocation details organized in the navigation tree. The allocation details are grouped per invoicing month and per monthly details version number.

The Navigation Tree, the Filter Panel and the different downloading options will be discussed in the following sections.

### 4.6.1.1 Navigation Tree



The navigation provides a tree structure of all invoicing dates (i.e. document date of the allocation details) of the last 3 years and the associated bundled/linked Monthly Details Version Numbers:

- Level 0: label 'Allocation Details'.  
This navigation tree is built for the quick navigation through the archived collection of allocation details of the last 3 years. The filter above provides additional browsing facilities and is applicable on the tree content.
- Level 1: Invoicing Dates (invoicing data available for the past 3 years).  
This level of the navigation tree contains the invoicing dates or document dates of the last 36 invoicing months.
- Level 2: Monthly Details Version Number  
In the second level, the user can find all the Monthly Details Version Numbers that are attached/bundled/linked to a particular invoicing date or document date. If a Monthly Details Version Number has been selected in the navigation tree, the user will have the possibility to download all the allocation details associated with that particular Monthly Details Version Number, and related to the invoicing date of the previous level. All the related allocation details for a particular Monthly Details Version Number and Invoicing Month/Document date will be shown in the Allocation Details Download Panel to the right of the Navigation Tree. These particular allocation details can be downloaded separately or all together in a zip file.



### 4.6.1.2 Filter Panel

=> Only the Monthly Details Versions of Activity Month September 2012 are shown in the navigation tree, even though the invoicing dates contain other Monthly Details Versions

The Filter Panel gives the user the possibility to filter/limit the available Monthly Details Version Numbers in the navigation tree for easy and quick navigation. After applying a desired filter-option by selecting the preferred filter option and clicking the “Apply Filter” button, this option is highlighted. The filter panel consists of the following criteria/options.

- All  
If this option is chosen, no filter is applied. The option “All” gives all the available Monthly Details Version Numbers grouped by the Invoicing Date (=document date) to which they are linked/bundled.
- Activity Month  
This filter criterion gives the user the option to restrict the available Monthly Details Version Numbers shown in the navigation tree to a pre-defined Activity Month in the combo-box.
- Monthly Details Version Number  
This option offers the possibility to search and request a specific Monthly Details Version Number that fully matches the expression entered in the corresponding edit-box. As so, the user can limit the Monthly Details Version Numbers shown in the navigation tree to one particular version.

### 4.6.1.3 Download

Essentially, there are two different ways in which the download features of the application can be used:

- Download the desired information through the Graphical User Interface.
- Address the download feature directly by using the Download URL.

#### 4.6.1.3.1 Manual download by the user

The user can download the allocation details of a selected invoicing date or linked to the selected Monthly Details Version Number by navigating to the desired invoicing month (level 1) and Monthly Details Version Number (level 2).

If a Monthly Details Version Number has been selected in the fourth level of the navigation tree, all the related allocation details for a particular Monthly Details Version Number and Invoicing Date/Document Date are shown in the Allocation Details Download Panel to the right of the Navigation Tree.

Download	Grid User's Definitive Hourly Allocation Form	12/02/2012
Download	Grid User's Definitive Hourly Allocation Form	13/02/2012
Download	Grid User's Definitive Hourly Allocation Form of GasDay 13/02/2012, with Monthly Details Version Number 2012020001 and linked to the invoicing date 31/03/2012	14/02/2012
Download	Grid User's Definitive Hourly Allocation Form	15/02/2012
Download	Grid User's Definitive Hourly Allocation Form	16/02/2012
Download	Grid User's Definitive Hourly Allocation Form	17/02/2012
Download	Grid User's Definitive Monthly Allocation Form	01/02/2012
Download	Grid User's Definitive BAP Hourly Allocation Form	01/02/2012
Download	Grid User's Definitive BAP Daily Allocation Form	01/02/2012
Download	Temperatures Daily Form	01/02/2012

**Download a single allocation detail**  
Grid User's Definitive Hourly Allocation Form of GasDay 13/02/2012, with Monthly Details Version Number 2012020001 and linked to the invoicing date 31/03/2012

**Download all allocation details related to a particular Monthly Details Version**  
All the allocation details with Monthly Details Version Number 2012020001 and linked to the invoicing date 31/03/2012

**Download all allocation details related to the selected invoicing date**  
All the allocation details linked to the invoicing date 31/03/2012 (versions 2012020001, 2012010002 and 2011120003)

Download this Monthly Details Version      Download entire Invoicing Date

The user has the possibility to choose the granularity of the group of allocation details to download:

- A particular single allocation detail can be downloaded by clicking the download button in front of the associated allocation detail line. Subsequently, this allocation detail file is downloaded as a CSV file which can be opened with either Notepad or Excel, and/or can also be saved to a local drive.
- All the allocation details related to a particular Monthly Details Version Number can be downloaded by selecting the option "Download this Monthly Details Version" and clicking the "Start Download" button. This bundle of allocation details is downloaded as a ZIP file containing all the allocation details in CSV file format.
- The download of all the allocation details of all the allocation details versions related to the selected invoicing date of the previous level is executed by selecting the option "Download entire Invoicing Date", and clicking the "Start Download Button". This group of allocation details is downloaded as a ZIP file containing all the allocation details in CSV file format.

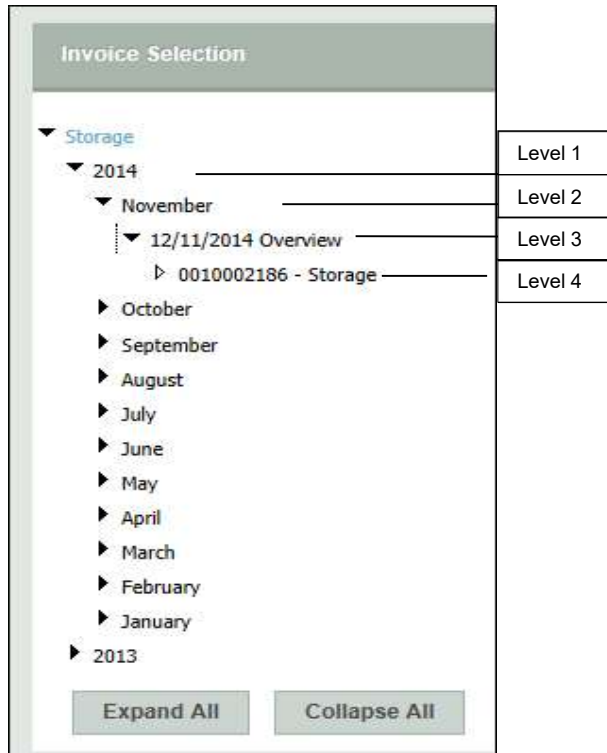
After the user has initiated a download, the File Download screen pops up giving him/her the choice to either directly open the file or save it.

#### 4.6.1.3.2 Automatic download by an application

See chapter 6.

## 4.6.2 Invoices

### 4.6.2.1 Navigation Tree



The navigation provides a tree structure of all invoicing dates from April 2013 and the associated bundled/linked Invoice Numbers:


- Level 0: label 'Storage'.  
This navigation tree is built for the quick navigation through the archived collection of invoices from April 2013.
- Level 1: Invoicing year  
This level of the navigation tree contains the invoicing year.
- Level 2: Invoicing month  
This level of the navigation tree contains the invoicing month.
- Level 3: Invoicing Dates (invoicing data available from April 2013).  
This level of the navigation tree contains the invoicing dates. If a invoicing version number has been selected in the navigation tree, the user will have the possibility to download all the invoices associated
- Level 4: Invoicing Number  
In this level, the user can find all the invoicing version numbers that are attached/bundled/linked to a particular invoicing date.

### 4.6.2.2 Download

A manual download for the desired information through the Graphical User Interface can be done.

#### 4.6.2.2.1 Manual download by the user

The user can download the document of a selected invoicing date or linked to the selected invoice number by navigating to the desired invoicing month (level 2).

Document nr	Description	Invoice	Invoice Appendix
0010000857	12/05/2014 - Storage		

Starting from 01/04/2022, PDF invoices and appendixes will be abandoned and replaced by Invoice XML and Invoice Detail XML files.  
 The product codes can be found under [Operational Information](#) on our website Fluxys.com.

### 4.6.3 Other invoices: Fluxys Belgium

This section of EDP gives access to private data concerning invoices and appendixes for non-regulated activities.

### 4.6.4 Boosters report

Invoicing details for the calculation of the variable part of the Service Fee for the DAM/NNS Service, the part of the confirmed (last) Nominations above the applicable Real Withdrawal Capacity or Real Injection Capacity is allocated to the DAM/NNS. Filename YYYYMM contains invoicing details of invoice YYYYMM+1

DAM - NNS reports	
File Name	Date
<a href="#">201410v01 - Allocated Non Nominated Services - GDF Suez.xlsx</a>	07/11/2014 10:25:07
<a href="#">201409v01 - Allocated Non Nominated Services - GDF Suez.xlsx</a>	08/10/2014 14:11:26
<a href="#">201408v01 - Allocated Non Nominated Services - GDF Suez.xlsx</a>	04/09/2014 09:58:33
<a href="#">201407v01 - Allocated Non Nominated Services - GDF Suez.xlsx</a>	21/08/2014 08:52:54

Showing 1 to 4 of 4 entries

### 4.6.5 Gas in Storage Account for LHT Storage

This report contains the monthly detail of the individual total inventory position (GIS account level) at the Loenhout storage installation plant during the month.  
 The Gas In Storage account is published every month on Electronic Data Platform.

**LOENHOUT STORAGE PLANT**



GIS Account for	<b>xxxxxxx</b>	
Month	<b>October 2020</b>	<b>kWh</b>

<b><u>1. Quantities IN</u></b>	
Allocated Quantities IN	2 118 000
<b>Total Quantities IN</b>	<b>2 118 000</b>

<b><u>2. Quantities OUT</u></b>	
Allocated Quantities OUT	21 522 000
Allocated Gas in Kind	108 030
<b>Total Quantities OUT</b>	<b>21 630 030</b>

<b><u>3. Balance</u></b>	
<b>GIS at 01/10/2020 06:00</b>	<b>2 822 507 809</b>
+ Quantities IN	2 118 000
- Quantities OUT	- 21 630 030
<b>GIS at 01/11/2020 06:00</b>	<b>2 802 995 779</b>
<i>Change in GIS</i>	<i>- 19 512 030</i>

**4.6.6 Synchronization GIS-level LHT Storage**

The synchronization between the steering and validation level of the Gas In Storage account at the Loenhout storage Installation point. The scheduling date for this synchronization is communicated by Fluxys Belgium NV with the publication on Electronic Data Platform.

<b>Synchronisation Steering level at Loenhout Storage - xxxxxxxx</b>		
These figures are based on the levels at 01/11/2020 06:00 (Steering level is the level based on provisional figures - this is the level as it is forwarded each hour by Fluxys by use of an electronic message)		
Your steering GIS account	1.159.767.094	kWh
Your validated GIS account	1.159.767.094	kWh
<u>Delta</u>	0	kWh
This quantity will be synchronized on xx/xx/2020 at gashour 06:00-07:00		

**4.6.7 Transfers Monthly Fuelgas Balance for LHT Storage (Inactive as of 01/06/2024)**

Distribution of the Monthly Fuelgas Balance at the Loenhout Installation plant. This operation is done the following month. The scheduling date for this transfer is communicated by Fluxys with the publication on Electronic Data Platform.


**Monthly Fuelgas Balance transfers at Loenhout Storage - xxxxxx**

The following quantities will be transferred to your Gas in Storage account :

Monthly Fuelgas Balance - Oktober 2020 52.576 kWh

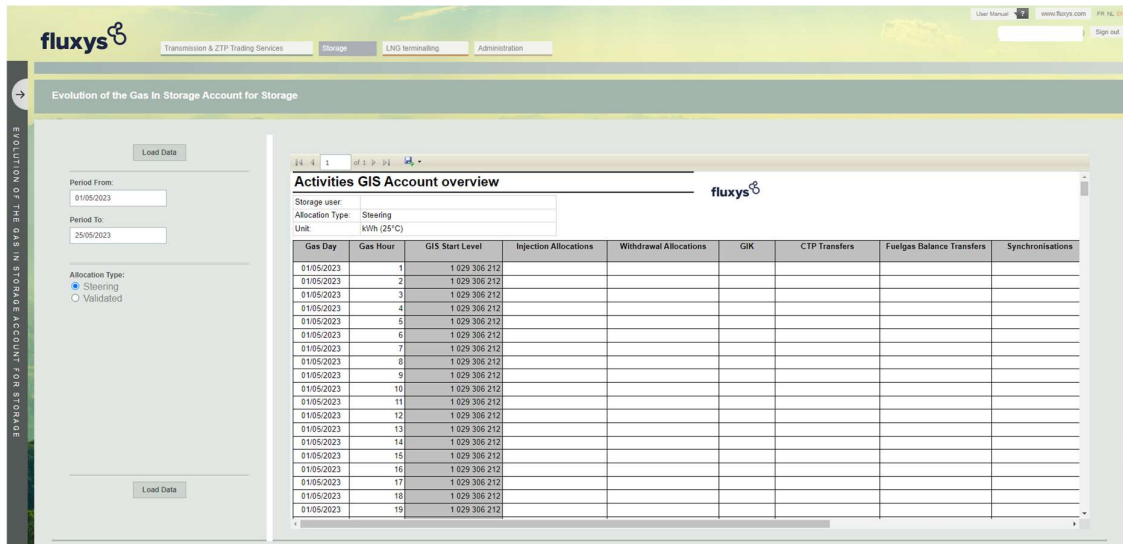
This quantity will be transferred on xx/xx/2020 at gashour 06:00-07:00

Please contact us, if the proposed date and time are not convenient for you.



### 4.6.8 Evolution of the Gas in Storage Account for Storage (before 01/06/2024)

Evolution of your GIS account in energy with hourly granularity, contains data from the past and already known data for the future.



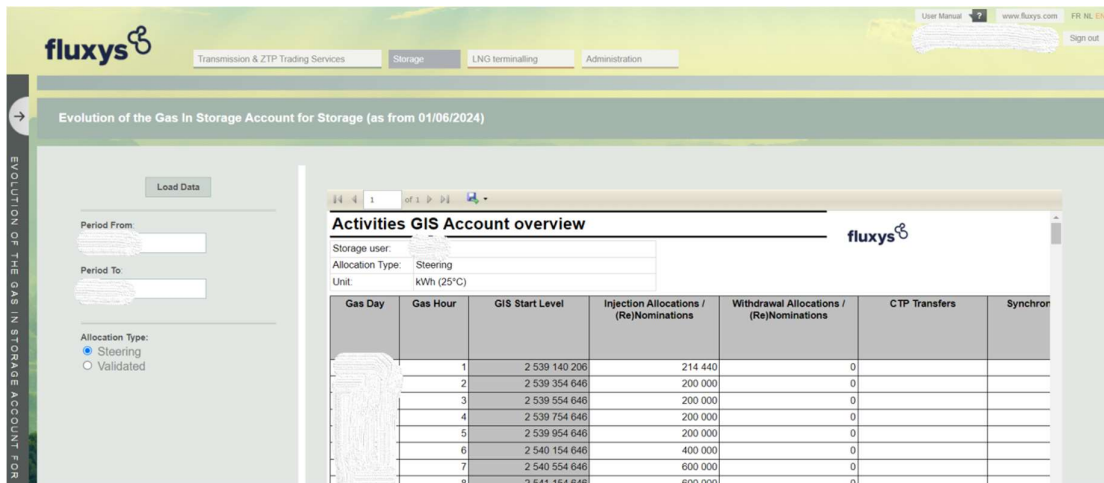
The screenshot shows the 'Evolution of the Gas in Storage Account for Storage' interface. On the left, there are filters for 'Period From' (01/05/2023) and 'Period To' (25/05/2023), and 'Allocation Type' (Steering, Validated). The main table, 'Activities GIS Account overview', has columns for Gas Day, Gas Hour, GIS Start Level, Injection Allocations, Withdrawal Allocations, GIK, CTP Transfers, Fuelgas Balance Transfers, and Synchronisations. The table shows data for the period from 01/05/2023 to 19/05/2023, with a GIS Start Level of 1 029 306 212 for all entries.

#### 4.6.8.1 Download

A manual download for the desired information can be done only in .xls format via export drop down menu.

### 4.6.9 Evolution of the Gas in Storage Account for Storage (as from 01/06/2024)

Evolution of your GIS account in energy with hourly granularity, contains data from the past and already known data for the future.



#### 4.6.9.1 Download

A manual download for the desired information can be done only in .xls format via export drop down menu.

### 4.7 Regulatory and contractual documents

#### 4.7.1 Storage Model

[Link](#) to Program for storage – description of services.

#### 4.7.2 Conditions and Tariffs

[Link](#) to Tariffs for storage services.

#### 4.7.3 Contractual Documents

[Link](#) to Storage agreements and access code.

#### 4.7.4 Subscription of capacity

[Link](#) to Subscription and allocation on the [primary market](#).

### 4.8 REMIT messages

**R**egulation on **E**nergy **M**arket Integrity and **T**ransparency

**Purpose** : Publishing information to foster open and fair competition through reporting that may impact price and applies to market participants (including TSO's or Grid-Users who enters into transactions in wholesale energy markets).

### 4.9 Notifications

General commercial informations

## 5 LNG Terminalling

### 5.1 Contracting and Capacities

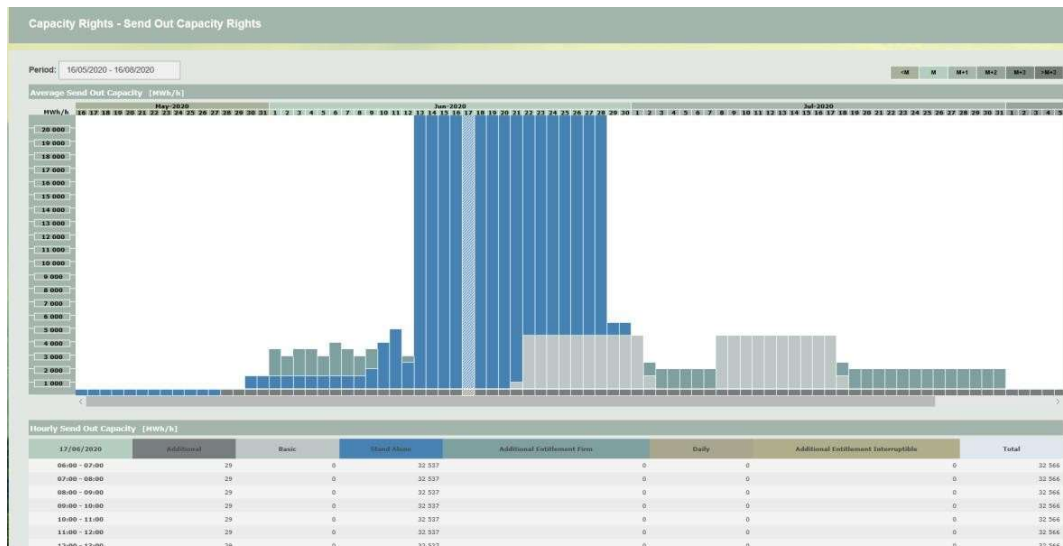
#### 5.1.1 Available terminalling capacity

Information on total capacity for the Zeebrugge LNG Terminal facility.

#### 5.1.2 Overview of the available slots on the Primary and secondary markets

Bulletin board for available slots and Terminalling services, with associated reservation form.

#### 5.1.3 Capacity Rights - Send Out Capacity Rights



S-O Capacity Consult Screen

Information about Send Out capacities is retrieved for a period of 3 months: one month in the past and two months in the future.

The upper section presents a daily average of the S-O capacities over the time line (horizontal axis); the major time steps are month and the minor ones are days (GasDays). Given the hourly resolution nature of the capacities, the daily average is only informational. Clicking on a given day in the upper section will load the hourly details for that day. By default, "tomorrow" is loaded. Note that values are given in MWh/h and are rounded.

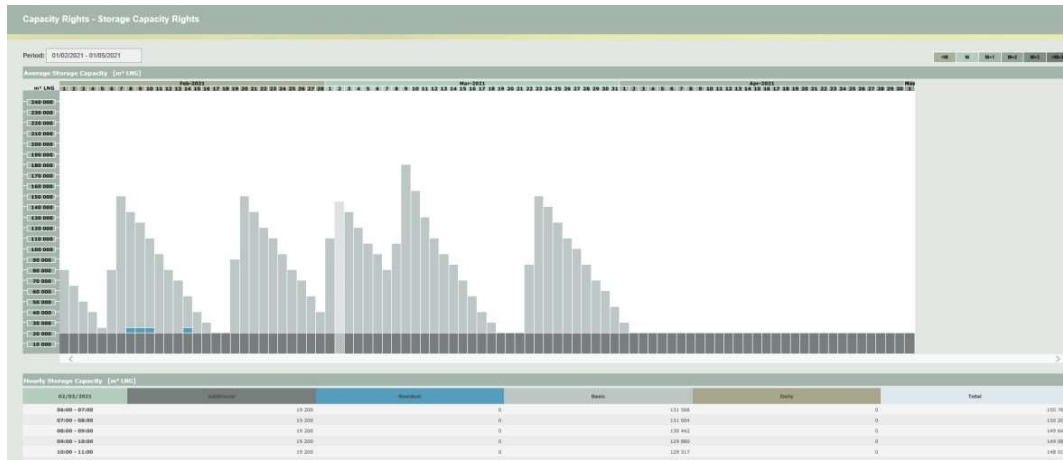
Hourly Send Out Capacity [MWh/h]	Additional	Basic	Send Out	Additional Entitlement Firm	Daily	Additional Entitlement Interruptible	Total
06:00 - 07:00	29	0	32 537	0	0	0	32 566
07:00 - 08:00	29	0	32 537	0	0	0	32 566
08:00 - 09:00	29	0	32 537	0	0	0	32 566
09:00 - 10:00	29	0	32 537	0	0	0	32 566
10:00 - 11:00	29	0	32 537	0	0	0	32 566
11:00 - 12:00	29	0	32 537	0	0	0	32 566
12:00 - 13:00	29	0	32 537	0	0	0	32 566
13:00 - 14:00	29	0	32 537	0	0	0	32 566
14:00 - 15:00	29	0	32 537	0	0	0	32 566
15:00 - 16:00	29	0	32 537	0	0	0	32 566
16:00 - 17:00	29	0	32 537	0	0	0	32 566
17:00 - 18:00	29	0	32 537	0	0	0	32 566
18:00 - 19:00	29	0	32 537	0	0	0	32 566
19:00 - 20:00	29	0	32 537	0	0	0	32 566
20:00 - 21:00	29	0	32 537	0	0	0	32 566
21:00 - 22:00	29	0	32 537	0	0	0	32 566
22:00 - 23:00	29	0	32 537	0	0	0	32 566
23:00 - 00:00	29	0	32 537	0	0	0	32 566
00:00 - 01:00	29	0	32 537	1 915	0	0	34 481
01:00 - 02:00	29	0	32 537	1 915	0	0	34 481
02:00 - 03:00	29	0	32 537	1 915	0	0	34 481
03:00 - 04:00	29	0	32 537	1 915	0	0	34 481
04:00 - 05:00	29	0	32 537	1 915	0	0	34 481
05:00 - 06:00	29	0	32 537	1 915	0	0	34 481

Send Out capacities hourly details for one given day.



The "Download Documents" button will allow the download of this information in XML format.

### 5.1.4 Capacity Rights - Storage Capacity Rights



Storage Capacity Consult Screen

Information about Storage capacities is retrieved for a period of 3 months: one month in the past and two months in the future. The color code will help to identify the current month.

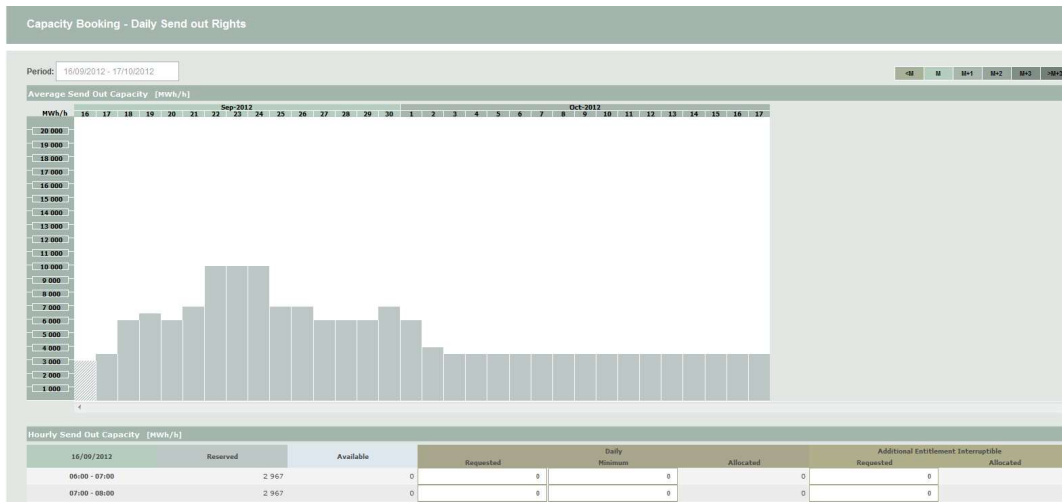
The upper section presents a daily average of the STO capacities over the time line (horizontal axis); the major time steps are month and the minor ones are days (GasDays). Given the hourly resolution nature of the capacities, the daily average is only informational. Clicking on a given day in the upper section will load the hourly details for that day. By default, "tomorrow" is loaded. Note that values are given in m³ LNG and are rounded.

Date/Time	Available	Reserved	Basic	Daily	Total
06:00 - 07:00	19,200	0	131,966	0	151,166
07:00 - 08:00	19,200	0	131,966	0	151,166
08:00 - 09:00	19,200	0	130,942	0	149,142
09:00 - 10:00	19,200	0	129,918	0	147,118
10:00 - 11:00	19,200	0	128,894	0	145,094
11:00 - 12:00	19,200	0	127,870	0	143,070
12:00 - 13:00	19,200	0	126,846	0	141,046
13:00 - 14:00	19,200	0	125,822	0	139,022
14:00 - 15:00	19,200	0	124,798	0	136,998
15:00 - 16:00	19,200	0	123,774	0	134,974
16:00 - 17:00	19,200	0	122,750	0	132,950
17:00 - 18:00	19,200	0	121,726	0	130,926
18:00 - 19:00	19,200	0	120,702	0	128,902
19:00 - 20:00	19,200	0	119,678	0	126,878
20:00 - 21:00	19,200	0	118,654	0	124,854
21:00 - 22:00	19,200	0	117,630	0	122,830
22:00 - 23:00	19,200	0	116,606	0	120,806
23:00 - 24:00	19,200	0	115,582	0	118,782
24:00 - 01:00	19,200	0	114,558	0	116,758
01:00 - 02:00	19,200	0	113,534	0	114,734
02:00 - 03:00	19,200	0	112,510	0	112,710
03:00 - 04:00	19,200	0	111,486	0	110,686
04:00 - 05:00	19,200	0	110,462	0	108,662
05:00 - 06:00	19,200	0	109,438	0	106,638

Storage capacities hourly details for one given day.

The "Download Documents" button will allow the download of this information in XML format.

### 5.1.5 Capacity Booking - Daily Send out Rights



Book Daily S-O Screen

Information about send out capacity bookings is retrieved for a period of 32 days: yesterday, today and 30 days in the future. The color code will help to identify the current month.

The upper section presents a daily average of the S-O capacities over the time line (horizontal axis); the major time steps are months and the minor ones are days (GasDays). Given the hourly resolution nature of the capacities, the daily average is only informational. The grey boxes represent the total booked capacity (via basic or additional rights), while the olive ones relates to either booked (future) or allocated (yesterday and today after 11am) capacities. Clicking on a given day in the upper section will load the hourly details for that day. By default, "today" is loaded. Note that values are given in MWh/h and are rounded.

16/09/2012	Reserved	Available	Requested	Daily Minimum		Allocated	Additional Entitlement Interruption	
				Requested	Allocated		Requested	Allocated
06:00 - 07:00	3 773	0	0	0	0	N/A	0	N/A
07:00 - 08:00	3 773	0	0	0	0	N/A	0	N/A
08:00 - 09:00	3 773	0	0	0	0	N/A	0	N/A
09:00 - 10:00	3 773	0	0	0	0	N/A	0	N/A
10:00 - 11:00	3 773	0	0	0	0	N/A	0	N/A
11:00 - 12:00	3 773	0	0	0	0	N/A	0	N/A
12:00 - 13:00	3 773	0	0	0	0	N/A	0	N/A
13:00 - 14:00	6 656	0	0	0	0	N/A	0	N/A
14:00 - 15:00	6 656	0	0	0	0	N/A	0	N/A
15:00 - 16:00	6 656	0	0	0	0	N/A	0	N/A
16:00 - 17:00	6 656	0	0	0	0	N/A	0	N/A
17:00 - 18:00	6 656	0	0	0	0	N/A	0	N/A
18:00 - 19:00	6 656	0	0	0	0	N/A	0	N/A
19:00 - 20:00	6 656	0	0	0	0	N/A	0	N/A
20:00 - 21:00	6 656	0	0	0	0	N/A	0	N/A
21:00 - 22:00	6 656	0	0	0	0	N/A	0	N/A
22:00 - 23:00	6 656	0	0	0	0	N/A	0	N/A
23:00 - 00:00	6 656	0	0	0	0	N/A	0	N/A
00:00 - 01:00	6 656	0	0	0	0	N/A	0	N/A
01:00 - 02:00	6 656	0	0	0	0	N/A	0	N/A
02:00 - 03:00	6 656	0	0	0	0	N/A	0	N/A
03:00 - 04:00	6 656	0	0	0	0	N/A	0	N/A
04:00 - 05:00	6 656	0	0	0	0	N/A	0	N/A
05:00 - 06:00	6 656	0	0	0	0	N/A	0	N/A

Default Value:

Hourly details of S-O bookings for one given day.

The buttons and text fields in the red rectangle are only available for users with role "validator" and/or "composer" in the LNG activity.

The "Set Maximum" button can be used to copy the content (exact value – without rounding) of the Available column to the Requested column(s). The "Set Default" button, ©31/01/2024, Fluxys LNG Terminalling • 74

used in combination with the "Default Value" box will copy the same value in all rows of a column. Use the "Update Bookings" button to validate the requested quantities. In contrast to the Transmission activity, where the composer user prepares bookings and the validator user validates these bookings, there is no validate action needed in the LNG activity. Both the composer user and the validator user can make bookings, and these are immediately accepted without any validation action.

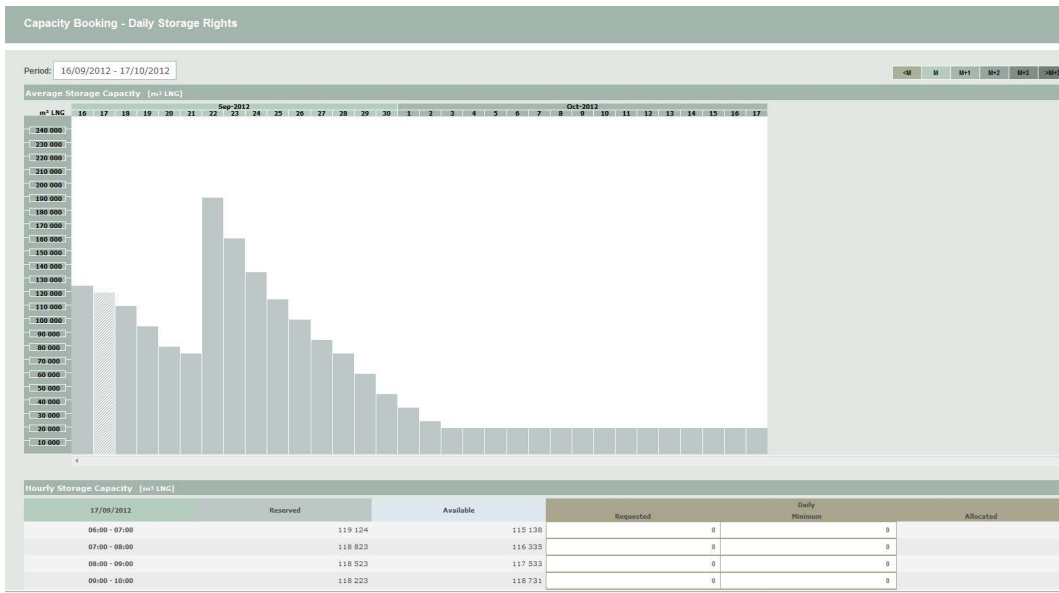
When allocated (daily for next day @ 11 am), the capacities are available in the Allocated column and the update booking button is disabled. "N/A" in this column must be interpreted as not yet allocated, while "0" is to be interpreted as zero quantity allocated. Allocated quantities are also available in the consult S-O screen

Hourly Send Out Capacity [MWh/h]										
06/10/2012	Reserved	Available	Requested	Daily Minimum	Allocated	Additional Entitlement Interruptible				
						Requested	Allocated	Requested	Allocated	
06:00 - 07:00	3 019	10 958	2300	1500	2300	5230	5230			5230
07:00 - 08:00	3 019	10 958	2300	1500	2300	5230	5230			5230
08:00 - 09:00	3 019	10 958	2300	1500	2300	5230	5230			5230
09:00 - 10:00	3 019	10 958	2300	1500	2300	5230	5230			5230
10:00 - 11:00	3 019	10 958	2300	1500	2300	5230	5230			5230
11:00 - 12:00	3 019	10 958	2300	1500	2300	5230	5230			5230
12:00 - 13:00	3 019	10 958	2300	1500	2300	5230	5230			5230
13:00 - 14:00	3 019	10 958	2300	1500	2300	5230	5230			5230
14:00 - 15:00	3 019	10 958	2300	1500	2300	5230	5230			5230
15:00 - 16:00	3 019	10 958	2300	1500	2300	5230	5230			5230
16:00 - 17:00	3 019	10 958	2300	1500	2300	5230	5230			5230
17:00 - 18:00	3 019	10 958	2300	1500	2300	5230	5230			5230
18:00 - 19:00	3 019	10 958	2300	1500	2300	5230	5230			5230
19:00 - 20:00	3 019	10 958	2300	1500	2300	5230	5230			5230
20:00 - 21:00	3 019	10 958	2300	1500	2300	5230	5230			5230
21:00 - 22:00	3 019	10 958	2300	1500	2300	5230	5230			5230
22:00 - 23:00	3 019	10 958	2300	1500	2300	5230	5230			5230
23:00 - 00:00	3 019	10 958	2300	1500	2300	5230	5230			5230
00:00 - 01:00	3 019	10 958	2300	1500	2300	5230	5230			5230
01:00 - 02:00	3 019	10 958	2300	1500	2300	5230	5230			5230
02:00 - 03:00	3 019	10 958	2300	1500	2300	5230	5230			5230
03:00 - 04:00	3 019	10 958	2300	1500	2300	5230	5230			5230
04:00 - 05:00	3 019	10 958	2300	1500	2300	5230	5230			5230
05:00 - 06:00	3 019	10 958	2300	1500	2300	5230	5230			5230

Default Value:

Hourly details of allocated S-O for one given day

### 5.1.6 Capacity Booking - Daily storage Rights



Book Daily S-O Screen

Information about storage capacity bookings is retrieved for a period of 32 days: yesterday, today and 30 days in the future. The color code will help to identify the current month.

The upper section presents a daily average of the STO capacities over the timeline (horizontal axis); the major time steps are months and the minor ones are days (GasDays). Given the hourly resolution nature of the capacities, the daily average is only informational. The grey boxes represent the total booked capacity (via basic or additional rights), while the olive ones relates to either booked (future) or allocated (yesterday and today after 11am) capacities. Clicking on a given day in the upper section will load the hourly details for that day. By default, “today” is loaded. Note that values are given in m<sup>3</sup> LNG and are rounded.

Hourly Storage Capacity (m <sup>3</sup> LNG)						
19/09/2012	Reserved	Available	Requested	Daily Maximum	Allocated	
06:00 - 07:00	99 218	180 741	1200	1200	N/A	
07:00 - 08:00	98 654	182 430	1200	1200	N/A	
08:00 - 09:00	98 089	184 119	1200	1200	N/A	
09:00 - 10:00	97 525	185 808	1200	1200	N/A	
10:00 - 11:00	96 960	187 497	1200	1200	N/A	
11:00 - 12:00	96 396	189 186	1200	1200	N/A	
12:00 - 13:00	95 831	190 875	1200	1200	N/A	
13:00 - 14:00	95 267	192 564	1200	1200	N/A	
14:00 - 15:00	94 702	194 253	1200	1200	N/A	
15:00 - 16:00	94 138	195 942	1200	1200	N/A	
16:00 - 17:00	93 573	197 631	1200	1200	N/A	
17:00 - 18:00	93 009	199 320	1200	1200	N/A	
18:00 - 19:00	92 444	201 009	1200	1200	N/A	
19:00 - 20:00	91 880	202 698	1200	1200	N/A	
20:00 - 21:00	91 315	204 387	1200	1200	N/A	
21:00 - 22:00	90 751	206 076	1200	1200	N/A	
22:00 - 23:00	90 186	207 765	1200	1200	N/A	
23:00 - 00:00	89 622	209 454	1200	1200	N/A	
00:00 - 01:00	89 057	211 143	1200	1200	N/A	
01:00 - 02:00	88 493	212 832	1200	1200	N/A	
02:00 - 03:00	87 928	214 521	1200	1200	N/A	
03:00 - 04:00	87 364	216 210	1200	1200	N/A	
04:00 - 05:00	86 799	217 899	1200	1200	N/A	
05:00 - 06:00	86 234	219 588	1200	1200	N/A	

Default Value:

Hourly details of Storage bookings for one given day.

The buttons and text fields in the red rectangle are only available for users with role “validator” and/or “composer” in the LNG activity.

The “Set Maximum” button can be used to copy the content (exact value – without rounding) of the Available column to the Requested column. The “Set Default” button, used in combination with the “Default Value” box will copy the same value in all rows of a column. Use the “Update Bookings” button to validate the requested quantities. In contrast to the Transmission activity, where the composer user prepares bookings and the validator user validates these bookings, there is no validate action needed in the LNG activity. Both the composer user and the validator user can make bookings, and these are immediately accepted without any validation action.

When allocated (daily for next day @ 11 am), the capacities are available in the *Allocated* column and the update booking button is disabled. “N/A” in this column must be interpreted as not yet allocated, while “0” is to be interpreted as zero quantity allocated. Allocated quantities are also available in the consult Storage screen.

Hourly Storage Capacity [m <sup>3</sup> LNG]						
19/09/2022	Reserved	Available	Requested	Daily Minimum	Allocated	
06:00 - 07:00	99 218	180 741	1200	1200	1200	1200
07:00 - 08:00	98 634	182 430	1200	1200	1200	1200
08:00 - 09:00	98 089	184 119	1200	1200	1200	1200
09:00 - 10:00	97 525	185 808	1200	1200	1200	1200
10:00 - 11:00	96 960	187 497	1200	1200	1200	1200
11:00 - 12:00	96 396	189 186	1200	1200	1200	1200
12:00 - 13:00	95 831	190 875	1200	1200	1200	1200
13:00 - 14:00	95 267	192 564	1200	1200	1200	1200
14:00 - 15:00	94 702	194 253	1200	1200	1200	1200
15:00 - 16:00	94 138	195 942	1200	1200	1200	1200
16:00 - 17:00	93 573	197 631	1200	1200	1200	1200
17:00 - 18:00	93 009	199 320	1200	1200	1200	1200
18:00 - 19:00	92 444	201 009	1200	1200	1200	1200
19:00 - 20:00	91 880	202 698	1200	1200	1200	1200
20:00 - 21:00	91 315	204 387	1200	1200	1200	1200
21:00 - 22:00	90 751	206 076	1200	1200	1200	1200
22:00 - 23:00	90 186	207 765	1200	1200	1200	1200
23:00 - 00:00	89 622	209 454	1200	1200	1200	1200
00:00 - 01:00	89 057	211 143	1200	1200	1200	1200
01:00 - 02:00	88 493	212 832	1200	1200	1200	1200
02:00 - 03:00	87 928	214 521	1200	1200	1200	1200
03:00 - 04:00	87 364	216 210	1200	1200	1200	1200
04:00 - 05:00	86 799	217 899	1200	1200	1200	1200
05:00 - 06:00	86 234	219 588	1200	1200	1200	1200

Default Value:

Hourly details of allocated Storage for one given day

### 5.1.7 Capacity Booking – Stand Alone Send Out Rights

Start Date:

End Date (included):

Requested Quantity:  MWh

Stand Alone Send Out can be booked FFS either within day (as a balance of day product, with a minimum lead time of full hour + 2) or as from day-ahead for any duration of gas days. The End Date cannot be later than 31/12/2023. The regulated tariffs are updated every month on the Fluxys website page.

The buttons and text fields are only available for users with role “validator” and/or “composer” in the LNG activity.

In contrast to the Transmission activity, where the composer user prepares bookings and the validator user validates these bookings, there is no validate action needed in the LNG activity. Both the composer user and the validator user can make bookings, and these are immediately accepted without any validation action.

Stand Alone Send Out can be booked for a minimum period of 1 Gas Day and with an End Date not later than 31/12/2023.

Your booking was successfully saved

Start Date:

End Date (included):

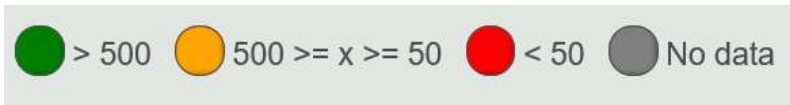
Quantity:  MWh

The confirmation for the booking is made on the screen with the mention ‘Your booking was successfully saved’ (see above).

You can find your booking in the ‘Stand Alone’ column in the tab ‘Capacity Rights – Send Out Capacity Rights’ (see 6.1.3.).

### 5.1.8 Available Virtual Liquefaction capacity

The Virtual liquefaction service allows Terminal Users to create LNG by counter nominating gas to the Terminal. It’s a conditional service since the availability depends on the total net nominations for regasification exceeding the minimum send out requirements.



Daily expected Virtual Liquefaction availabilities in MWh/h at Terminal Zeebrugge for the concerned gas day, based on the difference between nominations received at 4PM CET and the minimum regasification flow needed.

## 5.2 Scheduling

### 5.2.1 AMS - Available Monthly Slots

Scheduling (Available Monthly Slots)

Year: 2012 Revision: 24 - 31/07/2012 08:10

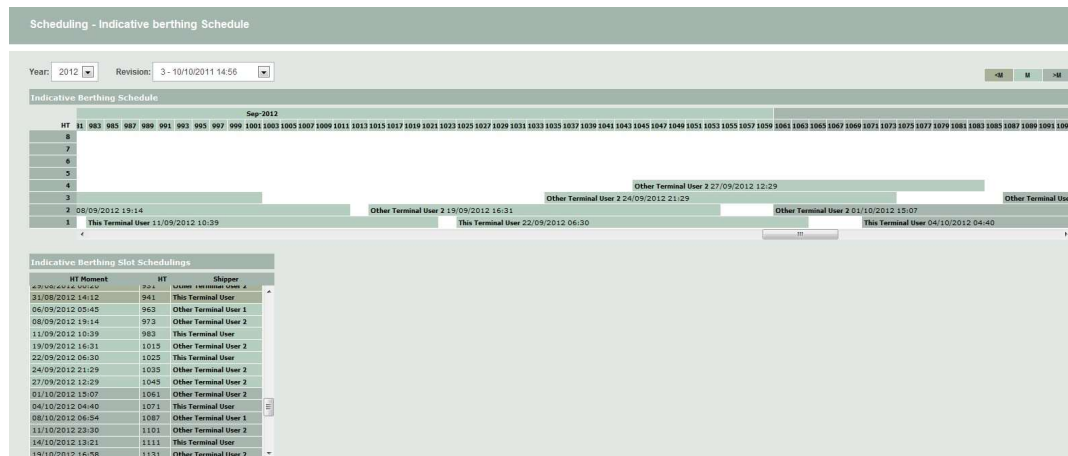
Available Monthly Slots	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Additional Slots	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Extra Slots	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Available Slots	9.34	8.72	9.34	9.03	9.34	9.03	9.34	11.52	8.45	11.52	11.14	11.52	118.33
Individual Slot Exclusions	3.85	2.66	3.85	3.76	3.85	4.76	3.85	3.85	2.09	2.85	2.76	2.85	43.00

[Download Documents](#)

By default the last published version for the current year is loaded. The color code will help to identify the current month; the combo boxes allow a quick navigation to any published version of the AMS for the previous, current and next year.

The “Download Documents” button will allow the download of this information in XML format

### 5.2.2 IBS - Indicative berthing Schedule



IBS Consult Screen

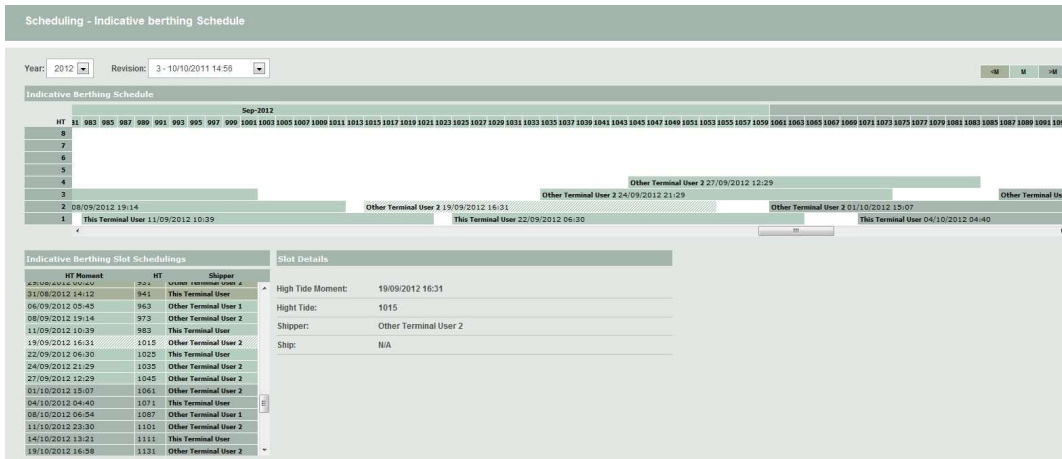
By default the last published version for the current year is loaded. The color code will help to identify the current month; the combo boxes allow a quick navigation to any published version of the IBS for the previous, current and next year.

The upper section presents the planned slots over the timeline (horizontal axis); the major time steps are months and the minor ones are High-Tides. Slots are represented as boxes with a duration of 20 High Tides. The lower section presents the same information in a tabular view. Using the scrollbars, the user can move over the timeline. Clicking on a slot in both the upper and lower section will load detailed information about the planned slot.



Slot details in IBS for own slots

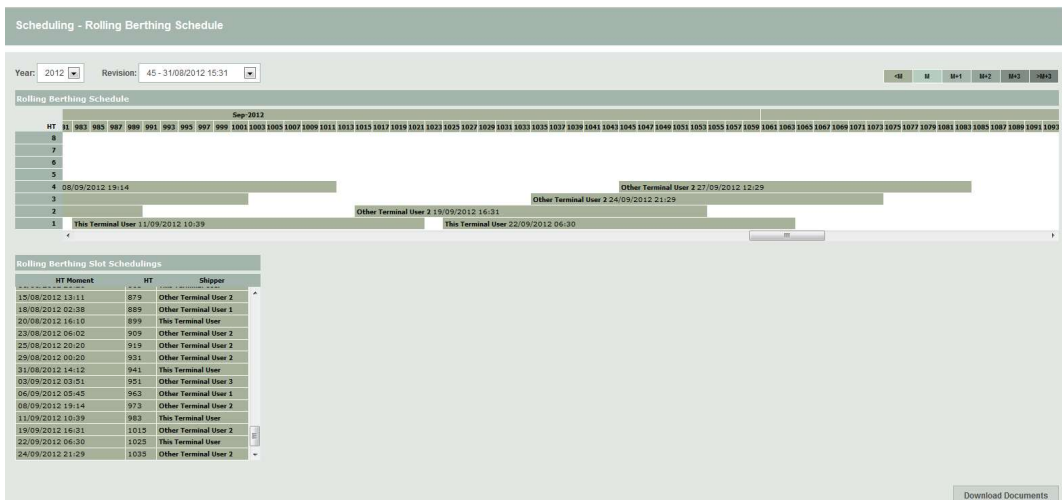
Note that details are only available for own slots. Slots owned by other parties are also visualized, but not all details can be accessed.



Slot details in IBS for other grid user's slots

The "Download Documents" button will allow the download of this information in XML format.

### 5.2.3 RBS - Rolling Berthing Schedule



RBS Consult Screen

By default the last published version for the current year is loaded. The color code will help to identify the current month as well as M+1, M+2 and M+3 related information; the combo boxes allow a quick navigation to any published version of the RBS for the previous, current and next year.

The upper section presents the planned slots over the timeline (horizontal axis); the major time steps are months and the minor ones are High-Tides. Slots are represented as boxes with a duration of 20 High Tides. The lower section presents the same information in a tabular view. Using the scrollbars, the user can move over the timeline. Clicking on a slot in both the upper and lower section will load detailed information about the planned slot.

The screenshot displays the 'Rolling Berthing Schedule' (RBS) interface. At the top, it shows the year '2012' and revision '45 - 31/08/2012 15:31'. Below this is a timeline view for 'Sep-2012' with a grid of High Tide (HT) moments. A slot for 'This Terminal User' is highlighted, spanning from HT 11 (08/09/2012 19:14) to HT 22 (22/09/2012 06:30). The 'Slot Details' panel on the right provides specific information for this slot:

HT Moment	HT	Shipper
15/08/2012 13:11	879	Other Terminal User 2
18/08/2012 02:38	889	Other Terminal User 1
20/08/2012 16:10	899	This Terminal User
23/08/2012 06:02	909	Other Terminal User 2
25/08/2012 20:20	919	Other Terminal User 2
29/08/2012 00:20	931	Other Terminal User 2
31/08/2012 14:12	941	This Terminal User
03/09/2012 03:51	951	Other Terminal User 3
06/09/2012 05:45	963	Other Terminal User 1
08/09/2012 19:14	973	Other Terminal User 2
11/09/2012 10:39	983	This Terminal User
19/09/2012 16:31	1015	Other Terminal User 2
22/09/2012 06:30	1025	This Terminal User
24/09/2012 21:29	1035	Other Terminal User 2

Slot Details:

- LNG Transfer
- Volume Quantity: 140 385 m³ LNG
- Energy Quantity: 945 000 000 kWh
- Gross Heating Value: 6 731 kWh/m³ LNG
- Basic Send Out Rights
- Capacity: 4 200 MWh/h
- Duration: 249 GasHours
- Basic Storage Rights
- Capacity: 140 000 m³ LNG
- Duration: 249 GasHours

Slot details in RBS for own slots

Note that details are only available for own slots. Slots owned by other parties are also visualized, but not all details can be accessed. Unsubscribed slots (not owned by any parties but reserved by Fluxys LNG for further commercialization) are also explicitly visible.

This screenshot shows the RBS interface with a different slot selected. The 'Slot Details' panel on the right shows information for a slot owned by 'Other Terminal User 2':

HT Moment	HT	Shipper
15/08/2012 13:11	879	Other Terminal User 2
18/08/2012 02:38	889	Other Terminal User 1
20/08/2012 16:10	899	This Terminal User
23/08/2012 06:02	909	Other Terminal User 2
25/08/2012 20:20	919	Other Terminal User 2
29/08/2012 00:20	931	Other Terminal User 2
31/08/2012 14:12	941	This Terminal User
03/09/2012 03:51	951	Other Terminal User 3
06/09/2012 05:45	963	Other Terminal User 1
08/09/2012 19:14	973	Other Terminal User 2
11/09/2012 10:39	983	This Terminal User
19/09/2012 16:31	1015	Other Terminal User 2
22/09/2012 06:30	1025	This Terminal User
24/09/2012 21:29	1035	Other Terminal User 2

Slot Details:

- LNG Transfer
- Volume Quantity: N/A m³ LNG
- Energy Quantity: N/A kWh
- Gross Heating Value: N/A kWh/m³ LNG
- Basic Send Out Rights
- Capacity: N/A MWh/h
- Duration: N/A GasHours
- Basic Storage Rights
- Capacity: N/A m³ LNG
- Duration: N/A GasHours

Slot details in RBS for other grid user's slots

The "Download Documents" button will allow the download of this information in XML format.



## 5.2.4 BS - Berthing Schedule



Scheduling - Berthing Schedule

Period: 11/08/2012 - 11/09/2013

Departed Berthing Expected Queuing Cancelled

Slot	Priority	Scheduled	Shipper	Ship	ETA	Expected Berthing Moment	Timing	Status	Type
126	1	03/09/2012 03:51	Other Terminal User 3	N/A	29/08/2012 21:56	30/08/2012 01:56	Early	Berthing	N/A
72	1	19/09/2012 16:31	Other Terminal User 2	N/A	19/09/2012 10:31	19/09/2012 14:36	Early	Expected	N/A
28	1	22/09/2012 06:30	This Terminal User	My Ship	22/09/2012 00:30	22/09/2012 04:35	Early	Expected	Unloading

Download Documents

BS Consult Screen

The list of past, current and planned berthing/unloading is loaded for a period of one month in the past and one year in the future.

The upper section presents the information in a tabular view, using a color scheme to distinguish past from upcoming events. The timing information ("Early", "On Time", "Late") relates to the difference between the last communicated ETA (Estimated Time of Arrival) and the slot start time, with regards to the berthing window. This timing is only informational. The status information ("Expected", "Berthing", "Queuing", "Departed", "Cancelled") relates to the progress of the (un)loading. The type can be loading or unloading according to the type of berthing purpose.

Clicking on a row (one berthing) will load detailed information over the berthing time-sheet of this (un)loading. Note that this information is only available for own slots. Event moment is indicated with a status ("Expected", "Registered", "Validated") and always reflects the last updated situation. "Expected" relates to the calculated event moment, based on standard process time and previous event time. "Registered" refers to the provisional event moment (if "registered" differs from "expected", upcoming events will be updated). "Validated" refers to the final event moment.



Scheduling - Berthing Schedule

Period: 11/08/2012 - 11/09/2013

Departed Berthing Expected Queuing Cancelled

Slot	Priority	Scheduled	Shipper	Ship	ETA	Expected Berthing Moment	Timing	Status	Type
126	1	03/09/2012 03:51	Other Terminal User 3	N/A	29/08/2012 21:56	30/08/2012 01:56	Early	Berthing	N/A
72	1	19/09/2012 16:31	Other Terminal User 2	N/A	19/09/2012 10:31	19/09/2012 14:36	Early	Expected	N/A
28	1	22/09/2012 06:30	This Terminal User	My Ship	22/09/2012 00:30	22/09/2012 04:35	Early	Expected	Unloading

Download Documents

Berthing Time Sheet		
Event Name	Event Moment	Status
Arrived At PMS	22/09/2012 00:30	Expected
NOR Tendered	22/09/2012 00:35	Expected
NOR Accepted	22/09/2012 00:35	Expected
Pilots On Board	22/09/2012 00:40	Expected
All Fast	22/09/2012 04:35	Expected
Shore Gangway In Position	22/09/2012 04:45	Expected
NORTU Tendered	22/09/2012 05:45	Expected
Arms Connected	22/09/2012 06:15	Expected
NORTU Accepted	22/09/2012 07:15	Expected
Cooldown Deckpiping / LNG Arms Started	22/09/2012 07:35	Expected
Cooldown Deckpiping / LNG Arms Ended	22/09/2012 08:50	Expected
Unloading Started	22/09/2012 09:00	Expected
Unloading Ended	22/09/2012 23:15	Expected
LNG Arms Disconnected	23/09/2012 01:15	Expected
Vaporze Arms Disconnected	23/09/2012 01:20	Expected
Shore Gangway Off Board	23/09/2012 02:30	Expected
Clearance For Departure	23/09/2012 03:00	Expected
Leave Berth	23/09/2012 03:20	Expected

Download Documents

Berthing timesheet details

The "Download Documents" button will allow the download of this information in XML format.


## 5.3 Ship approval

### 5.3.1 Request for Ship Approval

The Grid-User has to fill out the 'Request for Ship Approval' when a Grid-User intends to use an LNG vessel which has not yet been approved and is therefore not mentioned on the 'List of Approved Ships for Zeebrugge LNG Terminal'.

Link to Fluxys site: <https://www.fluxys.com/en/products-services/lng-ship-approval-procedure>

**Ship Approval Procedure**  
Request for Ship Approval

First name	<input type="text"/>	*
Name	<input type="text"/>	*
Company	<input type="text"/>	*
Phone	<input type="text"/>	*
E-mail	<input type="text"/>	*
Terminal user	<input type="text"/>	*
Vessel name(s) and IMO number(s)	<input style="height: 40px;" type="text"/>	*
	<small>If identical sister ships, mark with "=", e.g. -Ship 1 (IMO xxx)=Ship 2 (IMO xxx) -Ship 3 (IMO xxx)</small>	
What is de expected berthing slot to be used?	<input style="height: 40px;" type="text"/>	*
		
	<p>Validation <input style="width: 150px;" type="text"/></p> <p><small>Enter the characters from the image above</small></p>	*
<input type="button" value="Submit"/>		

### 5.3.2 List of approved ships for the Zeebrugge LNG Terminal

List the ships which are currently approved according to the relevant procedures, to berth at the Zeebrugge LNG Terminal facility.

[Link](#) to Fluxys site

### 5.3.3 Fluxys LNG ship approval procedure

Relevant Fluxys procedure for approval of ships.

Link to Fluxys site: <https://www.fluxys.com/en/natural-gas-and-biomethane/products-services/lng-ship-approval-procedure>

## 5.4 Maintenance

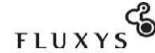
### 5.4.1 Work and intervention impact on LNG Terminal Zeebrugge

Terminal Operator shall, operate, maintain and repair the LNG Terminal and keep the LNG Terminal in good working order and condition in order to fulfil its obligations and operate the LNG Terminal in accordance with the standards of a Reasonable and Prudent Operator.

Terminal Operator has the right to shut-off, reduce or curtail all or part of the LNG Terminal for maintenance, repair or replacement works of the LNG Terminal which works may have an impact on the availability of the LNG Services.

The works and interventions overview lists the works and interventions planned for the current year that could affect the execution of your LNG terminal contracts

FLUXYS BELGIUM SA  
Planned Works and Interventions 2014-2015  
LNG Terminal Zeebrugge



Year	Month	Week	Nr Days Shutdown	Description	Impact	Impact From	Impact To	Status
2014	9	38	6	Shutdown 2014: Send Out	Reduced Send Out: 47 % from the send out available	14/09/2014	20/09/2014	Done
2015	5	20	8	Shutdown 2015	Reduced Send Out: 47% from the send out available	16/05/2015	24/05/2015	Scheduled
2015	5	20	2	Shutdown 2015	No slots available for loading/unloading LNG vessels	16/05/2015	18/05/2015	Scheduled
2015	5	20	4	Shutdown 2015	1 Ship unloading operation possible. No loading	18/05/2015	22/05/2015	Scheduled
2015	5	21	2	Shutdown 2015	No slots available for loading/unloading LNG vessels	22/05/2015	24/05/2015	Scheduled

Long Term Planned Works and Interventions with a possible impact on LNG Terminal Zeebrugge - Status on 31/10/2014

### 5.4.2 Planned Maintenance Events

Planned Maintenance Events									
Year: 2012 <span style="float: right;">Past Current Planned</span>									
Start Time	End Time	Installation	Impacted Service	Type	Factor	Status			
08/09/2012 12:00	18/09/2012 13:00	LngTerminalZeebrugge	SendOut	LongTerm	47%	Planned			

Download Documents

The list of past, current and planned maintenance events is loaded for a given year. The combo box allows an easy navigation to the previous and upcoming year. By default the current year is loaded.

The upper section presents the information in a tabular view, using a color scheme to distinguish past from upcoming events. The status information ("Past", "Current", "Planned") relates to the progress of the planned maintenance (today compared to start date) and not the actual execution of the maintenance itself. Clicking on a row will load detailed information about the event.



Maintenance event details

The "Download Documents" button will allow the download of this information in XML format.

## 5.5 Metering

### 5.5.1 Hourly refreshed measurements on nodes and lines

The data is based on the codification which makes it possible to visualize information on line-level for every type of metering configuration (e.g. 2 meters in series in one metering line).

When opening this section, the Hourly View with flow measurements for the last available hour is displayed for all the nodes.

On the left hand side a bar with all the available hours in the selected gasday is presented. Clicking on a specific hour will select this hour and display the measurements of this hour in the measurements grid. When changing the gasday the first gashour of that day is selected.

Local Hours
<a href="#">06:00 - 07:00</a>
<a href="#">07:00 - 08:00</a>
<a href="#">08:00 - 09:00</a>
<a href="#">09:00 - 10:00</a>
<a href="#">10:00 - 11:00</a>
<a href="#">11:00 - 12:00</a>
<a href="#">12:00 - 13:00</a>
<b>13:00 - 14:00</b>
<a href="#">14:00 - 15:00</a>
<a href="#">15:00 - 16:00</a>
<a href="#">16:00 - 17:00</a>
<a href="#">17:00 - 18:00</a>
<a href="#">18:00 - 19:00</a>

The center of the screen shows all the flow measurements on the selected gasday and gashour. For each node or metering line, a line is displayed with the following measurements:

- The amount of **Volume** that flowed through the node or metering line (Converted to normal conditions (0°C and 1 atm))
- The amount of **Energy** that flowed through the node or metering line during this hour
- The **GCV** calculated from the gas flow. This value is calculated as the fraction of Energy/Volume.
- The **Pressure** of the gas (absolute pressure – expressed in Bara)
- The **Temperature** of the gas
- The **Gross Volume** is the physical volume of the gas at measured conditions.
- The **VnConv** is the normalized Volume that is measured by the volume converter.
- For a metering line, the value **Weight/In Maintenance** indicates the weight of the line (-1 / 0 / 0,5 / 1). Some examples :
  - If a metering line is in maintenance or subcounting, the weight of the metering line will be '0'.
  - If two meters are installed in the same meteringline, the weight will be '0.5'

This makes that the metering results on node level are the summation of the consumptions (in Volume or Energy) of the different depending metering lines multiplied by their weight.

- The **Status** field shows the validation status of the measurements:
  - **No Data**
  - **Raw** data are measurements that are not at all verified or validated
  - **Verified data** means that a preliminary verification check has been done
  - **Validated data** means that extra checks have been executed and that the measurement is considered as accountable

Hourly refreshed measurements on nodes and lines – New Codification

Display Download

Previous Day ◀ 05/09/2017 ▶ Next Day Last Available Report

Local Hours	Node/Line	Delivery Point	Node Name	Volume [m <sup>3</sup> (n)]
06:00 - 07:00	04100-N02/A/1	146	TERMINAL ZEEBRUGGE 1	41 755
07:00 - 08:00	04100-N02/A/2	146	TERMINAL ZEEBRUGGE 1	768
08:00 - 09:00	04100-N02/A/3	146	TERMINAL ZEEBRUGGE 1	147
09:00 - 10:00	04100-N02/A/4	146	TERMINAL ZEEBRUGGE 1	39 505
10:00 - 11:00	04100-N02/B/1	146	TERMINAL ZEEBRUGGE 1	41 695
11:00 - 12:00	04100-N02/B/2	146	TERMINAL ZEEBRUGGE 1	0

### 5.5.1.1 Download

There are essentially two main options to download measurement information from the application:

- The user can download the information manually by using the Graphical User Interface.
- It is also possible to address the download feature directly by using the Download URL.

#### 5.5.1.1.1 Manual download by the user

The user can download the required information manually by navigating to the Download section for a certain gasday period on the filtered nodes and metering lines:

- Hourly Flow Measurements on Node
- Hourly Flow Measurements on Metering Line
- Hourly Gas Analysis on Node
- Daily Gas Analysis on Node

It is possible to choose between two different file formats:

- CSV
- XML

#### 5.5.1.1.2 Selection in manual download

In general:

If you do not filter on a node or metering line (in the cell 'containing'), the selected period must not exceed 1 month. The downloaded file will contain all the data of the nodes/metering lines for which you have view rights.

Containing  in Internal Codification Number or Internal Business Identifier

If you filter on a part of a node or metering line (some characters in the cell 'containing'), the selected period must not exceed 1 month. The downloaded file will contain all the data of the

nodes/metering lines which contain the characters you put in the filter and for which you have view rights.

Some particularities:

If you select 'Hourly Flow Measurements on Node' or 'Hourly Gas Analysis on Node', and you filter on the exact codification of a node (in cell 'containing').The selected period can be up to 1 year.

Attention: The codification must be absolutely accurate (You can find the codification for nodes and lines in the display section or in topology section).

The codification (for node) must consist of 5 digits + N + 2 digits: 12345-N12

The screenshot shows a configuration panel with two tabs: 'Display' and 'Download'. Under 'Data Publication Type', there are four radio buttons: 'Hourly Flow Measurement on Node' (selected), 'Hourly Flow Measurement on Metering Line', 'Hourly Gas Analysis on Node', and 'Daily Gas Analysis on Node'. Below this is a 'Containing' field with the value '22222-N01' and the text 'in Internal Codification Number or Internal Business Identifier'. A date range is set from '01/09/2016' to '08/12/2016' with a frequency of '1' hour. Under 'Format Type', there are two radio buttons: 'CSV' (selected) and 'XML'. A 'Download' button is located at the bottom left of the panel.

If you select 'Hourly Flow Measurements on Metering Line', and you filter on the exact codification of a line (in cell 'containing').The selected period can be up to 1 year.

The codification must be absolutely accurate (You can find the codification for nodes and lines in the display section or in topology section).

The codification (for line) must consist of 5 digits + N + 2 digits + / + 1 letter + / + the number of the line: 12345-N12/A/1

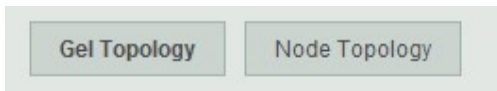
#### 5.5.1.1.3 Automatic download by an application

See chapter 6.

## 5.5.2 Topology

This section provides information about the metering topology elements on which the user has the right to view data. The view rights are derived from the contracts which are based on Gas Exchange Locations. These gas exchange locations can be subdivided in a set of Nodes.

### 5.5.2.1 Content



A Gas Exchange Location (GEL) consists of node memberships. A node can be a member of a GEL during a given time period. The membership has a weight with which the measurements of the respective node are aggregated in the result for the associated GEL. All this information can be found per GEL under the button **GEL Topology**. This option is accessible to limited users (It depends of their contractual link with Fluxys).

Under the **Node Topology** button a drop-down box can be found with all the nodes on which the user has the right to view data.

The whole history of the node and the underlying metering lines are shown after selecting a node. The node history consists of the name changes and the EAN number. The metering line history consists of the measured before status, operational status and the EAN number.

### 5.5.2.2 Download

There are essentially two main options to download topology information from the application:

- The user can download the information manually by using the Graphical User Interface.
- It is also possible to address the download feature directly by using the Download URL.



### 5.5.2.1.1 Manual download by the user

The user can download the required information manually by navigating to the Download section. This section provides selections to download the whole history of either:

- Gas Exchange Location Topology: for all GELs on which the user has the right to view data
- Node Topology: for all GELs on which the user has the right to view data

It is possible to choose between two different file formats:

- CSV
- XML

### 5.5.2.1.2 Automatic download by an application

See chapter 6.

## 5.5.3 Further remarks about Metering and Topology

### 5.5.3.1 Aggregation of measurements

Since a Gas Exchange Location (GEL) consists of a set of nodes and a node consists of a set of metering lines, the measurements for a complete GEL should be aggregated.

We advise to start the aggregation for a complete GEL from the set of nodes and not from the set of metering lines! A metering line can go 'In Maintenance' or the measurements can already be accounted in the measurements of another metering line, i.e. 'Measured Before'.

The measurements on the node level take these two parameters into account and can therefore readily be used for the aggregations.

#### Example

What is the total energy on gas exchange location A at gas day X, hour Y?

The topology of gas exchange location A at gas day X and hour Y is:

- Membership 1: Node n1, weight w1 = -1
- Membership 2: Node n2, weight w2 = -1
- Membership 3: Node n3, weight w3 = 1

The measurements of nodes n1, n2 and n3 at gas day X and hour Y are:

- Node n1: e1 = 100 kWh
- Node n2: e2 = 200 kWh
- Node n3: e3 = 500 kWh

Calculation

$$\begin{aligned} \text{Total energy (e)} &= e1 * w1 + e2 * w2 + e3 * w3 \\ &= 100 * -1 + 200 * -1 + 500 * 1 \\ &= 200 \text{ kWh} \end{aligned}$$

## 5.6 LNG Inventory & Allocations

### 5.6.1 Inventories LNG Report

GIS	Gas In Storage
DANCF	Day-Ahead Nomination in Counter Flow
DANSO	Day-Ahead Nomination in Send-Out
FNCF	Final Nomination in Counter Flow
FNSO	Final Nomination in Send-Out
AllocCF	Allocation Counter Flow
AllocSO	Allocation Send-Out
PF	Physical Flow

GCV	Gross Calorific Value in kWh/m³(n)
-----	------------------------------------

The Gas in Storage is either expressed in Energy (kWh) or in volume of LNG (m³[LNG]).

### 5.6.2 Gas In Storage

GIS data allows grid users to keep track of the amount of energy they have in storage in the Fluxys storage installations.

#### 5.6.2.1 Display

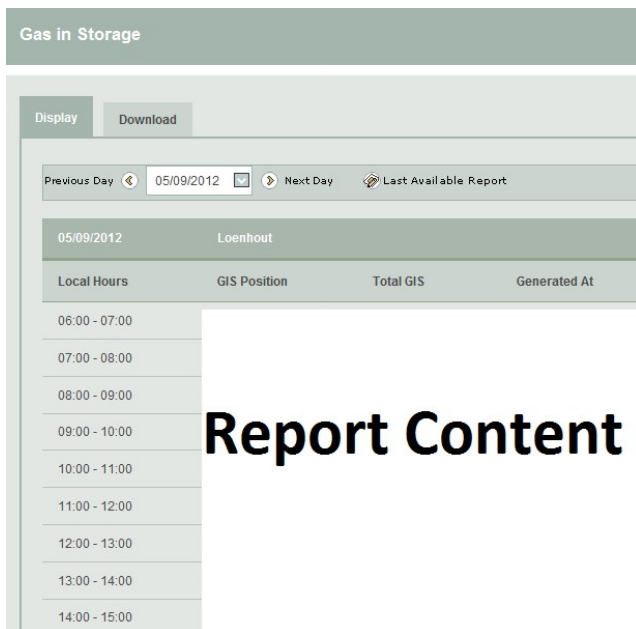
The Gas In Storage screen opens by default the last available GIS Report.

The GIS Report screen gives the ability to navigate through his user's GIS Reports of the last past 3 years. Therefore, he will find a calendar menu item where he can select the appropriate day for which he wants to consult the GIS Report. So, by changing the date, the user can navigate through all his available Reported Daily Imbalance Reports.

The title of each GIS Report consists of the gasday for which the report applies. The GIS data is delivered on a per hour basis. For every hour (expressed in local time) following elements are displayed:

- Begin and end time of the hour
- For each plant at which a grid user is active
- Amount of gas in storage (kWh)
- Total amount of gas in the tank (kWh)
- Generation time of the GIS message

The report is built up as the gasday progresses with a new line being added every hour. These are provisional data.



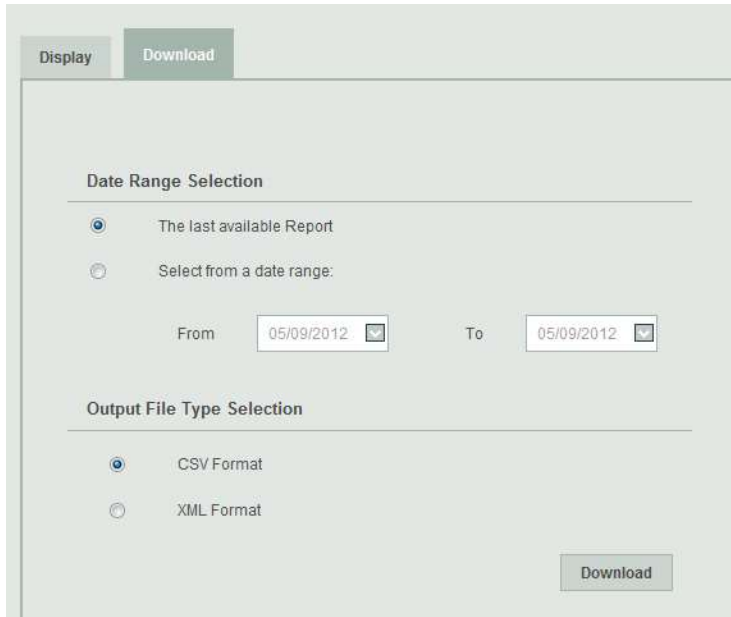
#### 5.6.2.2 Download

There are two different ways in which the download features of the application can be used. These different options are intended for different sorts of use. On one hand, the user can download the desired information by using the Graphical User Interface. On the other hand, it is also possible to address the download feature directly by using the Download URL. EPORT CONTENT

### 5.6.2.2.1 Manual download by the user

On one hand, the user can download the last available report or a range of reports using the Graphical User Interface by navigating to the download section of the application. In the Gas In Storage screen, the user can specify all the parameters of the desired download.

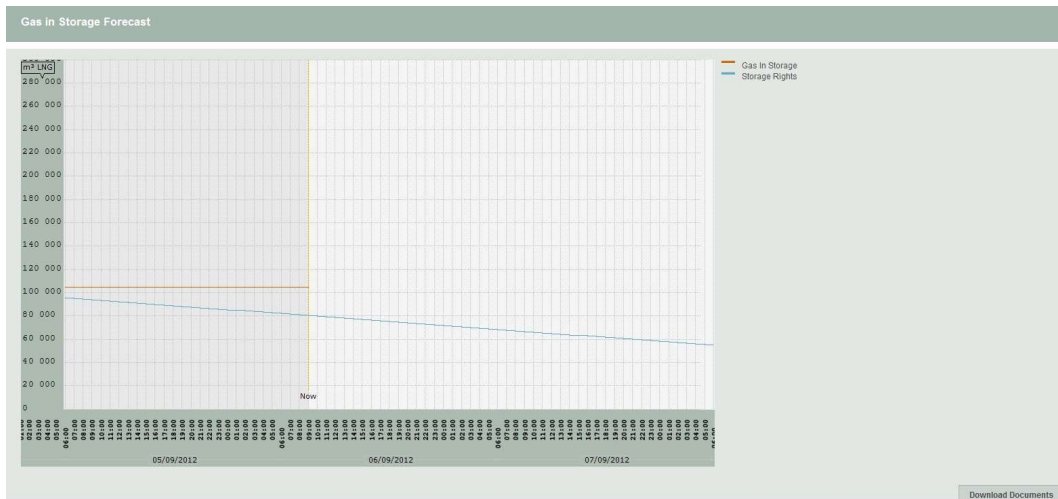
The download procedure for the GIS Reports follows the same rules and principles as the download procedure of the Provisional Hourly Allocations. Therefore, we refer to paragraph **6. Automatic downloads** for more information on downloading report information.



### 5.6.2.2.2 Automatic download by an application

See chapter 6.

## 5.6.3 Gas in Storage Forecast



A picture is loaded representing two curves: the GIS level in red, calculated until the last gashour and the total storage rights in blue. The picture displays an hourly detail for a period of 3 gasdays (yesterday, today and tomorrow).

The "Download Documents" button will allow the download of this information in XML format.

## 5.6.4 Provisional Hourly Allocations

The 'Provisional Hourly Allocation Report' screen gives the ability to navigate through all of the user's Provisional Hourly Allocation reports of the past 3 years. The allocations are categorised by their respective gashour.

### 5.6.4.1 Published data

For each gashour a list of all provisional allocations is given. Every allocation detail concludes the gashour and gasday, the shipper account, the EDIGAS-code of the location and the allocation value (expressed in kWh).

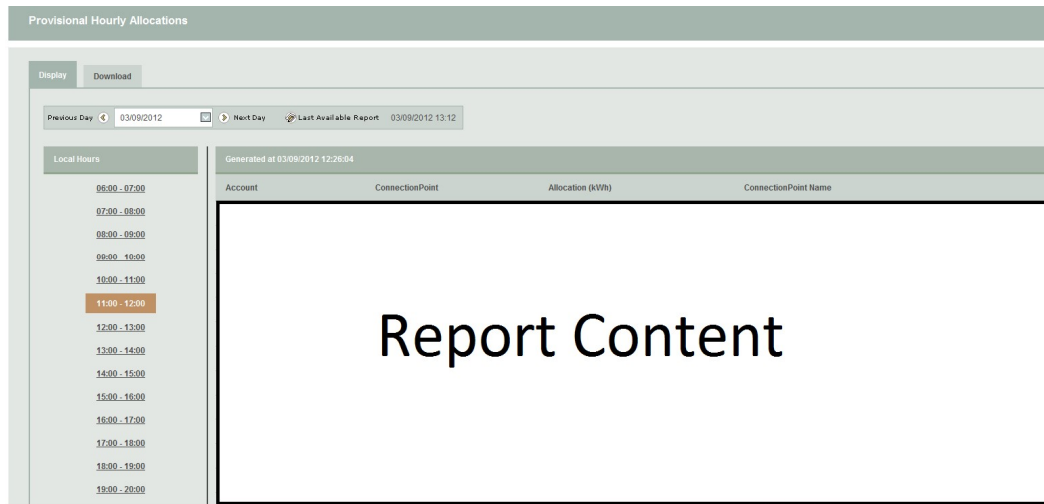
### 5.6.4.2 Access to publications

The provisional hourly allocations can be accessed in three different ways: via the display section, the download section and via a download URL.

The display section allows the grid user to view and consult the provisional hourly allocations online and the download section and download URL give the grid user the ability to download the available allocations in different file formats for further usage.

#### 5.6.4.2.1 Display section

The last available Provisional Hourly Allocation Report will be displayed by default. If the user wants to display the allocations for a different gashour, then he should first select the correct gasday with the calendar tool at the top left corner of the screen. By default the Allocations first gashour of the day is displayed. Then the correct gashour can be chosen from the bar on the left side of the screen.



Additionally to the allocation data, the generation date and time of the report is displayed on top of the screen.

#### 5.6.4.2.2 Download section

To manually download provisional hourly allocations, the user should select the download tab.

The download screen gives two options to download the provisional hourly allocations. The gasday or range of gasdays and the output file format can be chosen by the user.

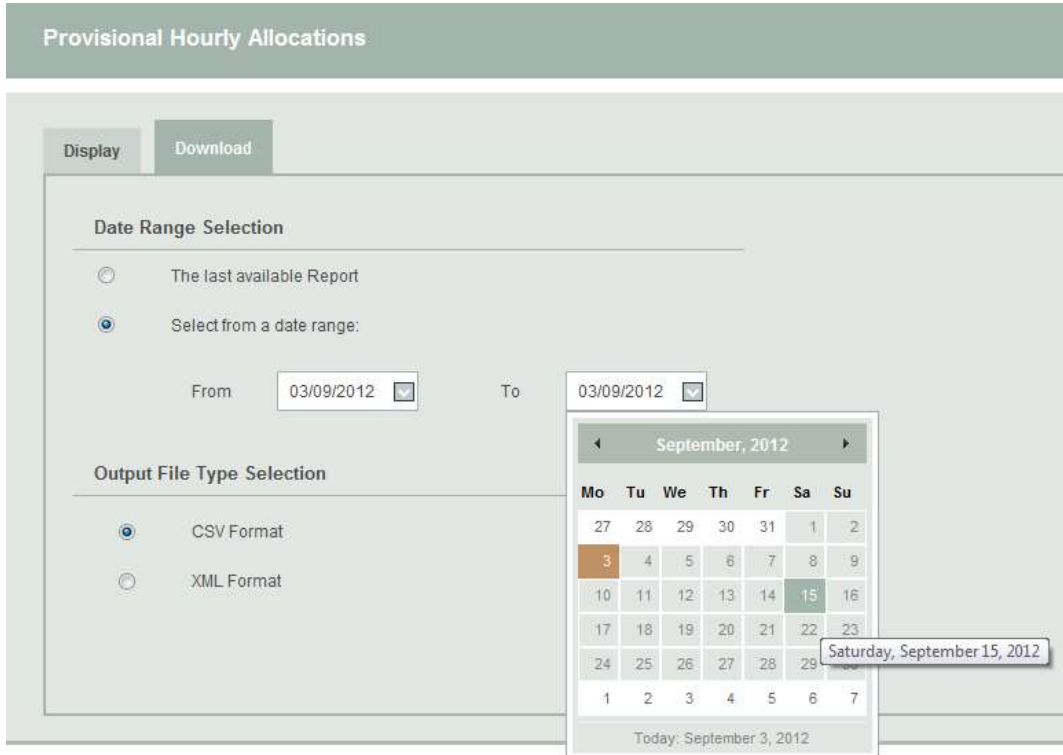
#### Date range selection:

- Last available report  
This option returns the provisional hourly allocations for the last gasday.
- Date range:  
Select all the gasdays starting at gasday 'From' until gasday 'To'. The FROM date may not be later in time than the TO date and the maximum date range is limited to one week. The screen automatically changes the FROM or TO date if the maximum date range of one week is exceeded.

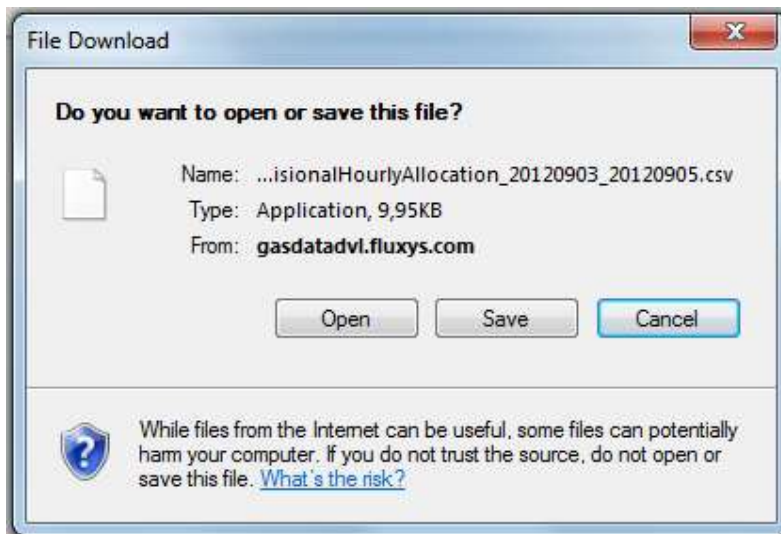
Output File Type Selection:

Three file types are available for manual download:

- CSV
- XML



After the user has set the right parameters to download the desired Provisional Hourly Allocations and clicked the Download button, the File Download screen pops up, giving him/her the choice to directly open the file, or to save it.



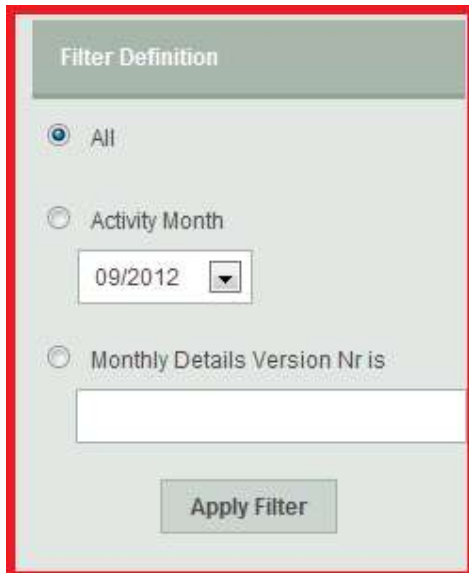
**5.6.4.2.3 Automatic download URL**

See chapter 6.

## 5.7 Invoicing

### 5.7.1 Allocation Details


As the filter option "All" is selected on the panel by default, the navigation panel shows all available invoicing months and allocation details versions. The user can use the Navigation Tree to select an allocation detail and view or download the document.



Filter Definition

All

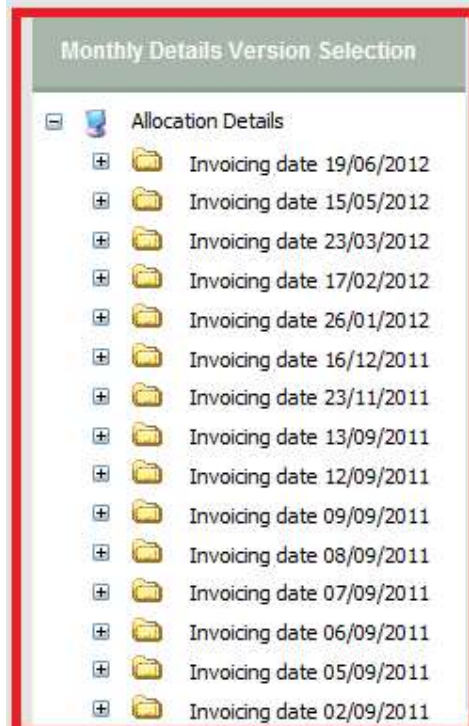
Activity Month

09/2012 



Monthly Details Version Nr is































Apply Filter

Filter



Monthly Details Version Selection

  Allocation Details

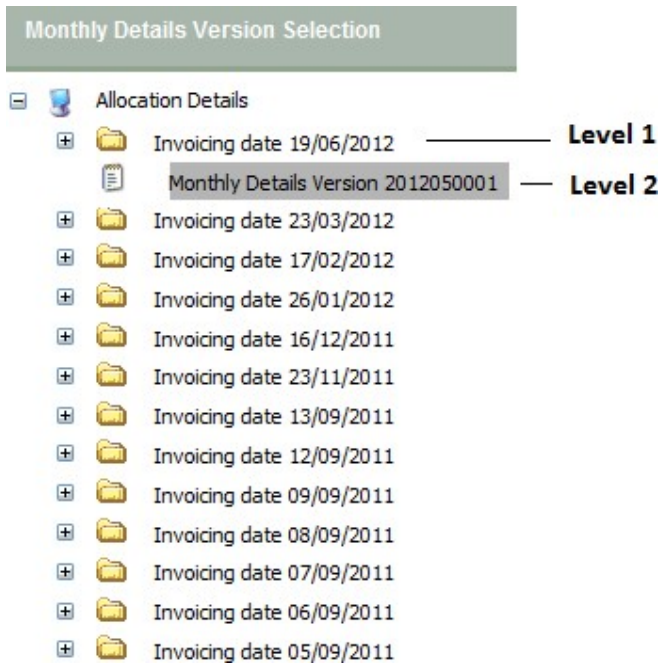
-   Invoicing date 19/06/2012
-   Invoicing date 15/05/2012
-   Invoicing date 23/03/2012
-   Invoicing date 17/02/2012
-   Invoicing date 26/01/2012
-   Invoicing date 16/12/2011
-   Invoicing date 23/11/2011
-   Invoicing date 13/09/2011
-   Invoicing date 12/09/2011
-   Invoicing date 09/09/2011
-   Invoicing date 08/09/2011
-   Invoicing date 07/09/2011
-   Invoicing date 06/09/2011
-   Invoicing date 05/09/2011
-   Invoicing date 02/09/2011

Navigation Tree

The user can modify the filter applied on the collection of available allocation details organized in the navigation tree. The allocation details are grouped per invoicing month and per monthly details version number.

The Navigation Tree, the Filter Panel and the different downloading options will be discussed in the following sections.

### 5.7.1.1 Navigation Tree



The navigation provides a tree structure of all invoicing dates (i.e. document date of the allocation details) of the last 3 years and the associated bundled/linked Monthly Details Version Numbers:

- Level 0: label 'Allocation Details'.  
This navigation tree is built for the quick navigation through the archived collection of allocation details of the last 3 years. The filter above provides additional browsing facilities and is applicable on the tree content.
- Level 1: Invoicing Dates (invoicing data available for the past 3 years).  
This level of the navigation tree contains the invoicing dates or document dates of the last 36 invoicing months.
- Level 2: Monthly Details Version Number  
In the second level, the user can find all the Monthly Details Version Numbers that are attached/bundled/linked to a particular invoicing date or document date. If a Monthly Details Version Number has been selected in the navigation tree, the user will have the possibility to download all the allocation details associated with that particular Monthly Details Version Number, and related to the invoicing date of the previous level. All the related allocation details for a particular Monthly Details Version Number and Invoicing Month/Document date will be shown in the Allocation Details Download Panel to the right of the Navigation Tree. These particular allocation details can be downloaded separately or all together in a zip file.

### 5.7.1.2 Filter Panel

=> Only the Monthly Details Versions of Activity Month September 2012 are shown in the navigation tree, even though the invoicing dates contain other Monthly Details Versions

The Filter Panel gives the user the possibility to filter/limit the available Monthly Details Version Numbers in the navigation tree for easy and quick navigation. After applying a desired filter-option by selecting the preferred filter option and clicking the "Apply Filter" button, this option is highlighted. The filter panel consists of the following criteria/options.

- All  
If this option is chosen, no filter is applied. The option "All" gives all the available Monthly Details Version Numbers grouped by the Invoicing Date (=document date) to which they are linked/bundled.
- Activity Month  
This filter criterion gives the user the option to restrict the available Monthly Details Version Numbers shown in the navigation tree to a pre-defined Activity Month in the combo-box.
- Monthly Details Version Number  
This option offers the possibility to search and request a specific Monthly Details Version Number that fully matches the expression entered in the corresponding edit-box. As so, the user can limit the Monthly Details Version Numbers shown in the navigation tree to one particular version.

### 5.7.1.3 Download

Essentially, there are two different ways in which the download features of the application can be used:

- Download the desired information through the Graphical User Interface.
- Address the download feature directly by using the Download URL.

#### 5.7.1.3.1 Manual download by the user

The user can download the allocation details of a selected invoicing date or linked to the selected Monthly Details Version Number by navigating to the desired invoicing month (level 1) and Monthly Details Version Number (level 2).

If a Monthly Details Version Number has been selected in the fourth level of the navigation tree, all the related allocation details for a particular Monthly Details Version Number and Invoicing Date/Document Date are shown in the Allocation Details Download Panel to the right of the Navigation Tree.



Download	Grid User's Definitive Hourly Allocation Form	Download a single allocation detail	12/02/2012
Download	Grid User's Definitive Hourly Allocation Form	Grid User's Definitive Hourly Allocation Form of GasDay 13/02/2012, with Monthly Details Version Number 2012020001 and linked to the invoicing date 31/03/2012	13/02/2012
Download	Grid User's Definitive Hourly Allocation Form		14/02/2012
Download	Grid User's Definitive Hourly Allocation Form		15/02/2012
Download	Grid User's Definitive Hourly Allocation Form	Download all allocation details related to a particular Monthly Details Versoin	16/02/2012
Download	Grid User's Definitive Hourly Allocation Form	All the allocation details with Monthly Details Version Number 2012020001 and linked to the invoicing date 31/03/2012	17/02/2012
Download	Grid User's Definitive Monthly Allocation Form		01/02/2012
Download	Grid User's Definitive BAP Hourly Allocation Form		01/02/2012
Download	Grid User's Definitive BAP Daily Allocation Form	Download all allocation details related to the selected invoicing date	01/02/2012
Download	Temperatures Daily Form	All the allocation details linked to the invoicing date 31/03/2012 (versions 2012020001, 2012010002 and 2011120003)	01/02/2012

The user has the possibility to choose the granularity of the group of allocation details to download:

- A particular single allocation detail can be downloaded by clicking the download button in front of the associated allocation detail line. Subsequently, this allocation detail file is downloaded as a CSV file which can be opened with either Notepad or Excel, and/or can also be saved to a local drive.
- All the allocation details related to a particular Monthly Details Version Number can be downloaded by selecting the option "Download this Monthly Details Version" and clicking the "Start Download" button. This bundle of allocation details is downloaded as a ZIP file containing all the allocation details in CSV file format.
- The download of all the allocation details of all the allocation details versions related to the selected invoicing date of the previous level is executed by selecting the option "Download entire Invoicing Date", and clicking the "Start Download Button". This group of allocation details is downloaded as a ZIP file containing all the allocation details in CSV file format.

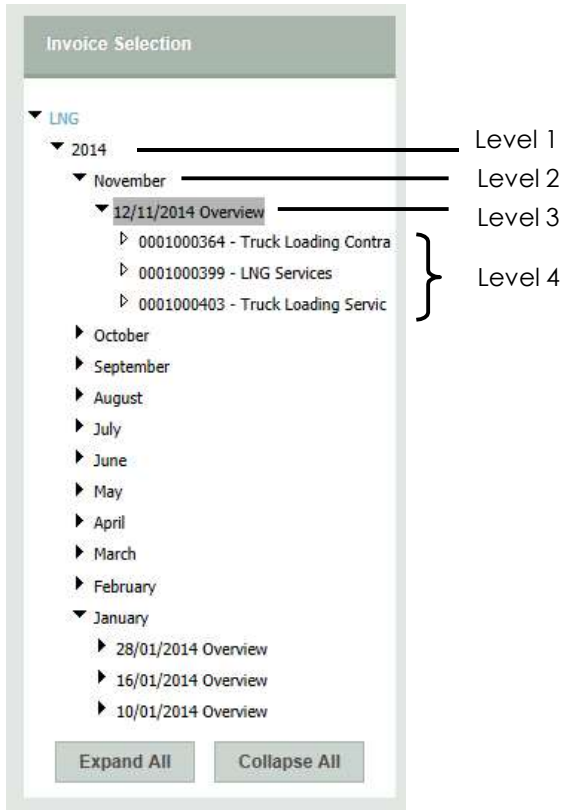
After the user has initiated a download, the File Download screen pops up giving him/her the choice to either directly open the file or save it.

### 5.7.1.3.2 Automatic download by an application

See chapter 6.

## 5.7.2 Invoices

### 5.7.2.1 Navigation Tree



The navigation provides a tree structure of all invoicing dates from January 2014 and the associated bundled/linked Invoice Numbers:

- Level 0: label 'LNG'.  
This navigation tree is built for the quick navigation through the archived collection of invoices from January 2014.
- Level 1: Invoicing year  
This level of the navigation tree contains the invoicing year.
- Level 2: Invoicing month  
This level of the navigation tree contains the invoicing month.
- Level 3: Invoicing Dates (invoicing data available from January 2014).  
This level of the navigation tree contains the invoicing dates. If a invoicing version number has been selected in the navigation tree, the user will have the possibility to download all the invoices associated
- Level 4: Invoicing Number  
In this level, the user can find all the invoicing version numbers that are attached/bundled/linked to a particular invoicing date.

#### 5.7.2.2 Download

A manual download for the desired information through the Graphical User Interface can be done.

##### 5.7.2.1.1 Manual download by the user

The user can download the document of a selected invoicing date or linked to the selected invoice number by navigating to the desired invoicing month (level 2).

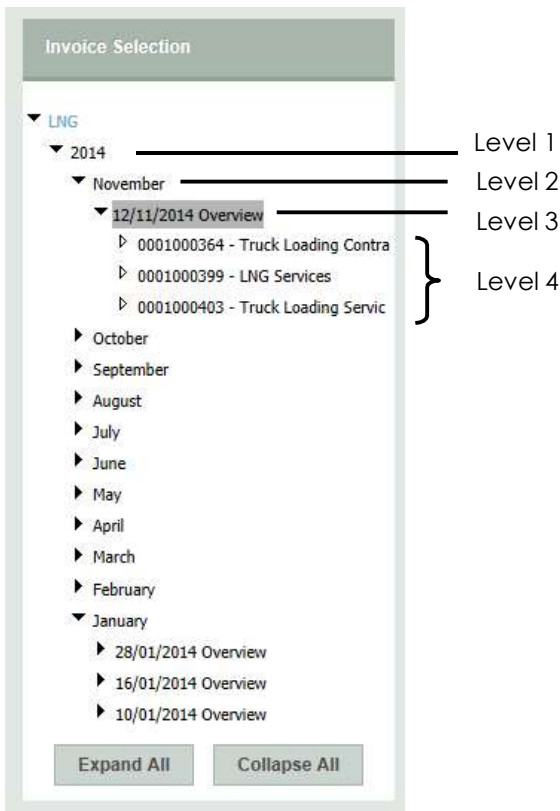
Document nr	Description	invoice	Invoice Appendix	Invoice Appendix Xml
0001000364	12/11/2014 - Truck Loading Contra			
0001000399	12/11/2014 - LNG Services			
0001000403	12/11/2014 - Truck Loading Servic			

### 5.7.3 Other invoices – Fluxys LNG

This section of EDP gives access to private data concerning invoices and appendixes for non-regulated activities.

### 5.7.4 Invoices for truck companies

#### 5.7.4.1 Navigation Tree



The navigation provides a tree structure of all invoicing dates from January 2014 and the associated bundled/linked Invoice Numbers:

- Level 0: label 'LNG'.  
This navigation tree is built for the quick navigation through the archived collection of invoices from January 2014.
- Level 1: Invoicing year  
This level of the navigation tree contains the invoicing year.
- Level 2: Invoicing month

This level of the navigation tree contains the invoicing month.

- Level 3: Invoicing Dates (invoicing data available from January 2014).  
This level of the navigation tree contains the invoicing dates. If an invoicing version number has been selected in the navigation tree, the user will have the possibility to download all the invoices associated
- Level 4: Invoicing Number  
In this level, the user can find all the invoicing version numbers that are attached/bundled/linked to a particular invoicing date.

### 5.7.4.2 Download

A manual download for the desired information through the Graphical User Interface can be done.

#### 5.7.4.2.1 Manual download by the user

The user can download the document of a selected invoicing date or linked to the selected invoice number by navigating to the desired invoicing month (level 2).

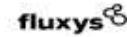
Document nr	Description	invoice	Invoice Appendix	Invoice Appendix Xml
0001000364	12/11/2014 - Truck Loading Contra			
0001000399	12/11/2014 - LNG Services			
0001000403	12/11/2014 - Truck Loading Servic			

### 5.7.5 Gas In Storage Account for LNG Terminal

This report contains the monthly detail of the individual total inventory position (GIS account level) at the Zeebrugge LNG Terminal during the month.

The Gas In Storage account is published every month on Electronic Data Platform.

## LNG-TERMINAL ZEEBRUGGE




GIS Account for	xxxxxx	
Unloading Month	October 2020	kWh
<b>1. Quantities IN</b>		
LNG Ship Unloading		
ship 1	xxx/xx/xxxx	1 110 667 000
ship 2	xxx/xx/xxxx	188 463 000
Allocated Quantities IN		0
Allocated Fuelgas IN		0
Distribution of Monthly Energy Balance :		
xxx-xxxx		- 1 816 260
xxx-xxxx		- 2 584 744
Distribution of Difference Deemed vs Allocated Fuel Gas :		
xxx-xxxx		0
<b>Total Quantities IN</b>		<b>1 292 728 995</b>
<b>2. Quantities OUT</b>		
LNG Ship Loading		
ship 3	xxx/xx/xxxx	1 082 315 000
ship 4	xxx/xx/xxxx	1 065 918 000
Allocated Quantities OUT		71 415 000
Allocated Send-Out		0
Allocated TBOG	999 999 999	
Allocated Fuelgas OUT		0
<b>Total Quantities OUT</b>		<b>2 219 648 000</b>
<b>3. Balance</b>		
GIS at 29/09/2020 06:00		992 165 274
+ Quantities IN		1 292 728 995
- Quantities OUT		-2 219 648 000
GIS at 01/11/2020 06:00		65 246 269
Change in GIS		- 926 919 005

### 5.7.6 Synchronization GIS-level LNG Terminal

The synchronization between the steering and validation level of the Gas In Storage account at the Zeebrugge LNG Terminal. The scheduling date for this synchronization is communicated by Fluxys with the publication on Electronic Data Platform.

**Synchronisation Steering level at Terminal Zeebrugge - xxxxxx**



These figures are based on the levels at **01/11/2020 06:00**  
(Steering level is the level based on provisional figures - this is the level as it is forwarded each hour by Fluxys by use of an electronic message)

Your steering GIS account	65.246.269	kWh
Your validated GIS account	65.246.269	kWh
Delta	0	kWh


This quantity will be synchronized on **xx/xx/xxxx** at gashour **06:00-07:00** **GH1**

### 5.7.7 Transfers Monthly Energy Balance & Monthly Fuelgas Balance for LNG Terminal

Distribution of the Monthly Fuelgas Balance and the Monthly Energy Balance at the Zeebrugge LNG Terminal.

This operation is done the following month. The scheduling date for this transfer is communicated by Fluxys with the publication on Electronic Data Platform.

**Monthly Energy & Fuelgas Balance transfers at Terminal Zeebrugge - xxxxxxx**



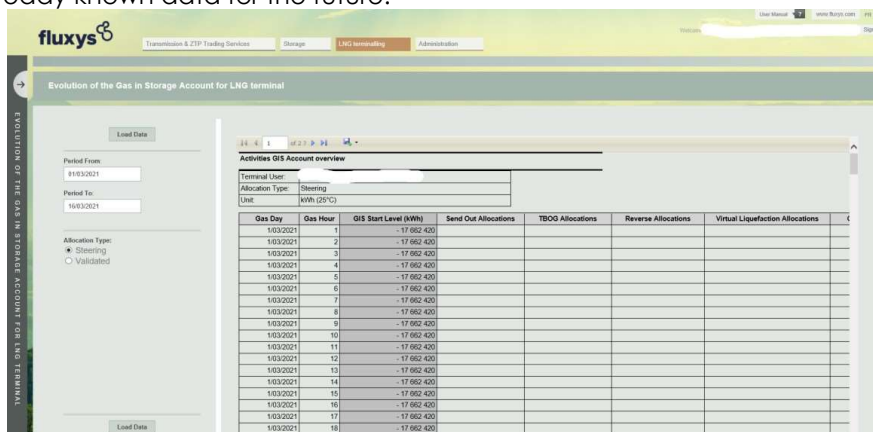
The following quantities will be transferred to your Gas in Storage account :

Monthly Energy Balance	0	kWh
Monthly Fuelgas Balance	0	kWh

This quantity will be transferred on **xx/xx/xxxx** at gashour **06:00-07:00** **(GH1)**

### 5.7.8 Evolution of the Gas in Storage Account for LNG Terminal

Evolution of your GIS account in energy with hourly granularity, contains data from the past and already known data for the future.



**Evolution of the Gas in Storage Account for LNG terminal**

Activities GIS Account overview

Gas Day	Gas Hour	GIS Start Level (kWh)	Send Out Allocations	TBOG Allocations	Reverse Allocations	Virtual Liquefaction Allocations
1/11/2021	1	-17,662,420				
1/11/2021	2	-17,662,420				
1/11/2021	3	-17,662,420				
1/11/2021	4	-17,662,420				
1/11/2021	5	-17,662,420				
1/11/2021	6	-17,662,420				
1/11/2021	7	-17,662,420				
1/11/2021	8	-17,662,420				
1/11/2021	9	-17,662,420				
1/11/2021	10	-17,662,420				
1/11/2021	11	-17,662,420				
1/11/2021	12	-17,662,420				
1/11/2021	13	-17,662,420				
1/11/2021	14	-17,662,420				
1/11/2021	15	-17,662,420				
1/11/2021	16	-17,662,420				
1/11/2021	17	-17,662,420				
1/11/2021	18	-17,662,420				

#### 5.7.8.1 Download

A manual download for the desired information can be done only in .xls format via export drop down menu.

## 5.7.9 Ship Loading & Unloading reports

These reports contain the details for each ship loading at the Zeebrugge LNG Terminal (Certificate of quality and quantity).



## 5.8 Regulatory and contractual documents

### 5.8.1 Terminalling model

[Link](#) to contractual documents and [tariffs](#) for all LNG services in Zeebrugge.

### 5.8.2 Terminalling services offer

[Program for LNG Terminalling](#): overview of services offered at the LNG terminal in Zeebrugge.

### 5.8.3 Tariffs

[Link](#) to tariffs for all LNG services in Zeebrugge.

### 5.8.4 Specific requirements at the LNG Terminal Delivery point

[List of LNG quality requirements](#) for delivery in Zeebrugge.

### 5.8.5 Specific requirement at the LNG Terminal Redelivery point

[List of natural gas quality requirements](#) of regasified LNG.

## 5.9 Truck planning for shippers

### 5.9.1 LNG truck quality and quantity document

When the LNG Truck has been loaded, the Terminal User can download a PDF document to see how much LNG was loaded of which quality.

### 5.9.2 LNG truck loadings

When LNG Trucks have been loaded, the Terminal User can download an Excel document to see how much LNG was loaded of which quality.

### 5.9.3 Truck Manager

New tool to schedule appointments to load an LNG Truck in Zeebrugge.

## 5.10 Truck planning for trucking companies

### 5.10.1 Contract overview

The trucking company can see how many LNG Truck Loading Services have been subscribed for which period.

### 5.10.2 LNG truck quantity and quantity document

When the LNG Truck has been loaded, the trucking company can download a PDF document to see how much LNG was loaded of which quality.

### 5.10.3 LNG Truck loading

When LNG Trucks have been loaded, the Trucking Company can download an Excel document to see how much LNG was loaded of which quality.

### 5.10.4 Truck Manager

New tool to schedule appointments to load an LNG Truck in Zeebrugge.

## 5.11 REMIT messages

**R**egulation on **E**nergy **M**arket Integrity and **T**ransparency

**Purpose:** Publishing information to foster open and fair competition through reporting that may impact price and applies to market participants (including TSO's or Grid-Users who enters into transactions in wholesale energy markets).

## 5.12 Notifications

General commercial informations.

# 6 Automatic downloads

For most of the reports in the Electronic Data Platform and Electronic Booking System, it is possible to let a system perform automatic downloads through an URL with parameters.

## 6.6 Authentication Parameters

### 6.6.1 Credentials in URL

While a user will be presented with a login dialog when accessing a private section of the Electronic Data Platform, applications need to pass their credentials as parameters in the URL. This can be done by specifying username and password as the first two parameters in the URL.

### 6.6.2 Api Gateway (new securised approach)

Downloading some reports requires this new method to authenticate.

See procedure in Technical Requirement in Operational Information (mentioned below) : The Implementation Information provides a full overview of the reports under consideration, the URLs, the parameters, and the format of the output files. The Implementation Information and all the relevant files can be retrieved at

#### **Transmission :**

<https://www.fluxys.com/en/products-services/empowering-you/operational-information/operational-information-transmission-belgium>

- Downloads : [https://www.fluxys.com/-/media/project/fluxys/public/corporate/fluxyscom/documents/fluxys-belgium/commercial/operational-information/automatic-downloads/20221214--transmission\\_automatic-downloads.zip](https://www.fluxys.com/-/media/project/fluxys/public/corporate/fluxyscom/documents/fluxys-belgium/commercial/operational-information/automatic-downloads/20221214--transmission_automatic-downloads.zip)

#### **Storage :**

<https://www.fluxys.com/en/products-services/empowering-you/operational-information/operational-information-storage-belgium>



- Downloads : [https://www.fluxys.com/-/media/project/fluxys/public/corporate/fluxyscom/documents/fluxys-belgium/commercial/operational-information/automatic-downloads/20221214---storage\\_automatic\\_downloads.zip](https://www.fluxys.com/-/media/project/fluxys/public/corporate/fluxyscom/documents/fluxys-belgium/commercial/operational-information/automatic-downloads/20221214---storage_automatic_downloads.zip)

**LNG Terminalling :**

<https://www.fluxys.com/en/products-services/empowering-you/operational-information/operational-information-fluxys-lng>

- Downloads : [https://www.fluxys.com/-/media/project/fluxys/public/corporate/fluxyscom/documents/fluxys-belgium/commercial/operational-information/automatic-downloads/20221214---terminalling\\_automatic\\_downloads.zip](https://www.fluxys.com/-/media/project/fluxys/public/corporate/fluxyscom/documents/fluxys-belgium/commercial/operational-information/automatic-downloads/20221214---terminalling_automatic_downloads.zip)